

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Coastal States Gas Producing Company

Redfern State

AREA 640 ACRES

LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

Well No. 3, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 16, T. 9-S, R. 33-E, NMPM.
Flying "M" (San Andres) Pool, Lea County.

Well is 1976.9 feet from North line and 662.8 feet from West line
of Section 16. If State Land the Oil and Gas Lease No. is K-2129

Drilling Commenced November 28, 1964 Drilling was Completed December 10, 1964

Name of Drilling Contractor Verna Drilling Company

Address Levelland, Texas

Elevation above sea level at Top of Tubing Head 4390'
The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from 4468' to 4474' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	263'	Tex Pat	None	-----	Surface
4-1/2"	9.5#	New	4560'	Guide	None	4468-74'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	263'	200	Pump	8.9	Unknown
7-7/8"	4-1/2"	4560'	300	Pump	10.4	Unknown

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated well from 4468 - 74', one shot/ft. Acidized with 1000 gals BDA.

Result of Production Stimulation Well made 83 bbls oil and 14 bbls water in 24 hrs.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4560 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing..... **December 24** **64**, 19.....

OIL WELL: The production during the first 24 hours was.....**96**.....barrels of liquid of which.....**85.5**.....% was oil;% was emulsion;**14.5**.....% water; and.....% was sediment. A.P.I. Gravity.....**19.3**.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of
liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

Southeastern New Mexico		Northwestern New Mexico	
1723'			
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
2485'	T. Simpson.....	T. Pictured Cliffs.....	
T. Yates.....	T. McKee.....	T. Menefee.....	
T. 7 Rivers.....	T. Ellenburger.....	T. Point Lookout.....	
T. Queen.....	T. Gr. Wash.....	T. Mancos.....	
T. Grayburg.....	T. Granite.....	T. Dakota.....	
3735'	D - 4560'	T. Morrison.....	
T. San Andres.....	T.	T. Penn.....	
T. Glorieta.....	T.	T.	
T. Drinkard.....	T.	T.	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1723	1723	Redbeds				
1723	3735	2012	Anhydrite, Salt, & Shale				
3735	4560	815	Anhydrite & Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. **Coastal States Gas Producing Company** Address. **P. O. Box 2498, Abilene, Texas** (Date)