NUMBER OF COPS RECEIVED			NEW MEXICO OIL CONSERVATION COMMISSION	N COMMISSION (Form C-104)	
DISTRIBUTION				Revised 7/1/57	
SANTA FE			Santa Fe, New Mexico		
FILE		1			
U.S.G.S.			DEAL'EST FOR (ALL) (CAS) ALLOWARTE		
LAND OFFICE			HOBDES OFFICE C.C (GAS) ALLOWARLE		
TRANSPORTER	OIL		HOBBS OFFICE C. C. C. KOBBS OFFICE O. C. C.		
THANSPORTEN	GAS		HUDBO SEALL ACEDS OF LAIL OF C. C. C.	New Well	
PROBATION OFFIC	E				
OPERATOR				recompletion	
Form C-104 able will be month of c	is to b assigne complet	e subn ed effe ion or	The operator before an initial allowable will be assigned to any completed Oi d in QUADRUPLICATE to the same District Office to which Form C-101 was ser 7:00 A.M. on date of completion or recompletion, provided this form is filed du completion The completion date shall be that date in the case of an oil well when n is must be reported on 15.025 psia at 60° Fahrenheit. Abliene, Texas June 1' (Place)	nt. The allow- iring calendar	

L	Compa	or Oper	ator) 20	- 9-8	(Lease) 	te, Well No	Unde	signate	1 P
Unit	Lotter	, Sec		., 1	., R	, NMPM., 5 36 4	••••••••••••••••••••••		6-10-64
	Lea	\	•••••	County. Date	e Spudded	5-3-64	Date Drillin 4509	g Completed	-10-04
Pl	lease in	idicate lo	cation:	Elevation	444		f Prod. Form.	San And	res
D	C	В	A	PRODUCING INT					
						4449 - 56'			
Е	F	G	H	Open Hole		Depth Casing	Shoe	Depth Tubing	4449'
				OIL WELL TEST		0001			
L	K	J	τ		•	bbls.oil,	bble weter	in her	Chol
			x			^{DDIS.011} , e Treatment (after			
M	N	0	P			ols.oil, 5.3			Chake
						515,011,			
				GAS WELL TEST	•				
	(700-	TAGE)			Test:	MCF/Da	y; Hours flowed	Chok	e Size
							,		
			ting Recor Sax			back pressure, etc			
Sire		Feet	Sax	Test After Ac	id or Fractur	e Treatment:		MCF/Day; Hour	s flowed
Sire				Test After Ac	id or Fractur Method	e Treatment: cf Testing:		MCF/Day; Hour	s flowed
Sure -5/8	3"	Feet	Sax	Test After Ac	id or Fractur Method	e Treatment:		MCF/Day; Hour	s flowed
Sur -5/8	3"	Feet 263 1509	Sax 200	Test After Ac Choke Size Acid or Fract sand):	id or Fractur Method ure Treatm rc	e Treatment: cf Testing:	materials used,	MCF/Day; Hour	s flowed, water, oil, an
Sur -5/8	3"	Feet 263	Sax 200	Test After Ac Choke Size Acid or Fract sand): Casing Press	Method wre Treatm IO Tubing Press.	e Treatment: cf Testing: fo^{iv}Caller BDA Date first oil run to	materials used, new tanks	MCF/Day; Hour such as acid June 17	s flowed, water, oil, ar
Sur -5/8	3"	Feet 263 1509	Sax 200	Test After Ac Choke Size Acid or Fract sand): Casing Press Oil Transport	id or Fracture Method ure Treatm ro Tubing Press	e Treatment: cf Testing: O ^{iv} Galls BDA Date first oil run to The Permiar	materials used, new tanks	MCF/Day; Hour such as acid June 17	s flowed, water, oil, ar
Sure 8-5/8 1- ¹ 2" 8-3/8	3" 4 3" 4	Fret 263 1509 1449	Sax 200 300	Test After Ac Choke Size Acid or Fract sand): Casing Press Oil Transport Gas Transport	Method Method ure Treatm IC Tubing Press.	e Treatment: cf Testing: Div Calls BDA Date first oil run to The Permiar	materials used, new tanks Corpora (MCF/Day; Hour such as acid June 17 tion	s flowed , water, oil, an , 1964
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Title

Name	381	tal	States Gas Producing					
	P.	ο.	Box	385,	Abilene,	Texas		