

Santa Fe, New Mexico

WELL RECORD

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE** If State Land submit 6 Copies

A 10x10 grid with an 'X' mark at the intersection of the 5th column and 5th row.

Coastal States Gas Producing Company - Sinclair State AREA 640 ACRES
(Company or Operator) LOCATE WELL CORRECTLY (Lease)

Well No. 2, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 20, T. 9-S, R. 33-E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from South line and 1993 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is OG-1294

Drilling Commenced 7-10, 1964 Drilling was Completed 7-24, 1964

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head 4365' The information given is to be kept confidential until
19

OIL SANDS OR ZONES

No. 1, from 4428' to 4437' No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **None** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#	New	265'	Tex Pat	----	-----	Surface
4-1/2"	9.5#	"	4485'	Guide	----	4428-37'	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12- $\frac{1}{4}$ "	8-5/8"	265'	200	Pump	9.6#/Gal	Unknown
7-1/8"	4- $\frac{1}{2}$ "	4485'	300	"	10.3#/Gal	"

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated well from 4428-37' w/ two jet shots/ft.

Spotted 1000 gals BDA Acid over perforations.

Result of Production Stimulation..... 103.7 BOPD

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 4485 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 30 64, 19
OIL WELL: The production during the first 24 hours was 122 barrels of liquid of which 85 % was oil; -0- % was emulsion; 15 % water; and -0- % was sediment. A.P.I. Gravity 19.3
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1820'		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt	2430'		T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	3650'		T. Granite	4490'	T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1850	1850	Redbeds				
1850	3650	1800	Salt, Anhy, and Redbeds				
3650	4490	840	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Joe R. Howard Address (Date)