NUMBER OF COPIE	RECEIVED				Clovin	11A	1 1				
	RIBUTION				CPu	na C-208)	<u> </u>	x	+		
ANTA FF ILE ,R.G.S.		»	PW MENTON N	HOB	S OFFICE D	<u>.</u>					
APD OFFICE		IN	EW MEXICO U		TION COMP	IISSION -	TT		TT	-	
-105PORTER	(3 A 5		S	anta Fc, New B	icaice 06 Pt	1 64		-+	┼╌┼╴	-	+-
PERATOR	E						┼╌╌┼╴		╉┯╋		
							!				Ĺ.
			V	VELL RECO	JKD	[
											+
Mail	to District C	office, Oil Con	servation Commissi	ion, to which Forn	n C-101 was se	nt not	¦		¦+-		+
later t	han twenty o	lays after com	pletion of well. Foll	low instructions in	Rules and Regu	lations "					<u> </u>
				If State Lan			LOCAT	E WEI	40 ACRE	8 RCTL	¥
Coa	astal S	tates Ga	s Producin	g Company		Skell	y st.	ate			
	2	(Company or C NE	perator) NW	~ 2	ו	(Leas	10)	23			****
Well No		, in			<u>-</u> , Т.	9-0	, R		<u>C</u>	, 1	iMP
	Undes	ignared.	- Helder	2// Pool		Lea					~
Well is	6 59. 3	feet from	North	line and	1985.4	fact f		W	est		
				and Gas Lease No	·····	E-7392	rom	••••••			l
of Section	P	Ii	State Land the Oil	and Gas Lease No	. is.			••••••••			
Drilling Co	mmenced	5-9	*****	, 19 ⁶⁴ Drillin	ng was Complete	d5-	21	••••••••		, 19	, 64
Name of D	rilling Contr	actor	Verna	Drilling Co	ompany						
Addage	-		Levella	and, Texas							********
Aduress	•••••••••••••••••••••••••••••••••••••••	*************	Δ	2721	******		••••••••	•••••••••••	••••••		•••••
Elevation al	bove sea level	at Top of Tub	bing Head	373'	The is	nformation give	n is to	be kej	pt confi	dentis	ıl un
			, 19								
	449	20		OIL SANDS OR 2							
No. 1, from			4503	No. 4	, from		to				
lo. 2, from	450)9	4616	No. 5							
In 2 from	45	L7	4500								
10. J, 110m				No. 6	, Irom	•••••	to	••••	************	*****	******
No. 2, from			to			feet					
								••••••••		••••••	••••••
No. 4, from.		•••••••••••••••••••••••••••••••••••••••	to	•••••••••••••••••••••••••••••••••••••••		feet	•••••	••••••••••••	•••••		
				CASING RECO	en						
					1						
SIZE	WEIG PER F		ED AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORAT	IONS	PURPOSE			
8 -57 8"	24	Use	ed 344 '	Tex Patt	None			SI	Surface		
4-2"	9.5#	: 11	4513	Guide	12	4498-45	031	_			m
						4509-15					
						4517-22	1	1			
			MUDDIN	G AND CEMENT	ING RECORD						
SIZE OF	SIZE OF	WHERE	NO. SACES	METHOD		MUD	1	AMOUNT OF			
_				USED	G	RAVITY		AMOUNT OF MUD USED			
	•		225	Pump	9.6#	Gal	Unknowr		own		
5-3/4"	4-*2"	4525'	300		9.8#/	/Gal	Unknown				
						· · · · · · · · · · · · · · · · · · ·					
SIZE OF HOLE	SIZE OF CASING	WHERE SET	MUDDING NO. SACKS OF CEMENT	G AND CEMENT		4509-15 4517-22	•	AM			
2-2"	8-5/8	357 '	225	Pump					Unknown		
5-3/4"	4-2"	4525 '	300		9.8#	/Gal	Unknown				
				<u> </u>		<u> </u>					
		(Record		PRODUCTION A			<u> </u>	<u> </u>			
Perform	ated fr	om 4498-	4503' 450	9-15' 451	7-77'	SCALL OF HID	••)				
				9-15', 451	1-46 1		•••••••••••			· • • • • • • • • • • • • • • • • • • •	•••••
cidize	ed with	1000 ga	ls Unisol.								
							•••••		•••••	••••	•••••
••••••••••••••••••••••••		·····		•••••••							·····
		<i>r</i>									
			W-11				•••••	••••••	••••••	•••••	•••••
esult of Pro	duction Stim	ulation	Mell	produced 1	SIDO IE	u per d	lay.				

......Depth Cleaned Out.....

........

_ ^

RECORD OF DRILL-STEM AND SPECI TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

					TOO	LS USED)				
Rot Cal	ary tools we ble tools wer	ere used from re used from	0	feet to	4525	fee	et, and from		fee	to	feet.
					PRO	DUCTION	Ň				
Put	to Produci:	ng. May	25		, ₁₉ 6	4					
	L WELL:						barrels o	of lic	quid of which	h 10	0
		was oil.	0	% was en	ulsion :	0	% water; and	i	0	% was s	ediment. A.P.I.
		Gravity									
GA	S WELL:	The productio	n during the i	first 24 hou	rs was		M.C.F. plus	· · · · · · · ·			barrels of
		liquid Hydroca	arbon. Shut in	Pressure		lbs.					
Le	ngth of Tin	ne Shut in									
							IANCE WITH GE	061	RAPHICAT	SECTION (DE STATE)
	PLEASE	INDICATE D.		orn New M						estern New	
Т.	Anhy	1874			-			T.	Ojo Alamo		
т.	-							Τ.	Kirtland-F	ruitland	
В.					Montoya		••••••	Τ.	Farmingto	ı	
Т.		2488			Simpson			Т.	Pictured C	liffs	·····
Т.	7 Rivers			Т.	McKee			Т.	Menefee		••••••
Т.	Oucen			Т.	Ellenburger.			Т.	Point Loo		•••••••••••••••••••••••••••••••••••••••
Т.		3720			Gr. Wash		•••••	Τ.	Mancos		
т.	San Andre	37 20		T .	Granite			Т.	Dakota	••••••	
Т.							••••••	Т.	Morrison		
Т.	Drinkard			Т.				Т.	Penn		
Т.								Τ.	•		••••••••••••••••••••••••••••••••••••••
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FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1874	1874	Redbeds				
1874	3720	1.846	Red Shale, Salt, and Anhydrite				
37 20	4525	805	Dolomite				
				and a second			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Coastal States Gas P. O. Box 385, Abilene, Texas	
Producing Company	
Joe R. Howard Posicion & Title Production Superintendent	· · · · · ·