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MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7392	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name Flying "M" (San Andres) Unit
2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name Flying "M" (San Andres) Unit
3. Address of Operator P.O. Box 235, Midland, Texas 79702		9. Well No. Tract 13 Well No. 3
4. Location of Well UNIT LETTER H 1978.7 FEET FROM THE North LINE AND 663.3 FEET FROM East 20 TOWNSHIP 9S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Flying "M" (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) 4372.9' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

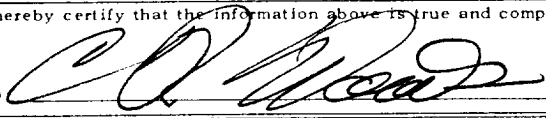
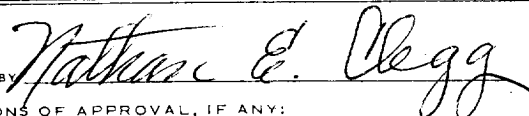
August 23, 1977: Moved in workover rig. Set cement retainer w/sliding valve at 3752'.

August 24, 1977: Pumped 150 sx Class "H" cement neat below retainer at 3752'.
Pulled out of retainer, closing valve. Spotted 50 sx Class "H" cement 2315-1647', 25 sx Class "H" cement 1644-981', 95 sx Class "H" cement 663'-surface, and 20 sx class "H" cement in cellar.
Installed dry hole marker. Well plugged and abandoned 8-24-77.

Casing left in hole: 4 1/2" OD 9.5# J-55 casing set at 4540'.
8 5/8" OD 24# casing set at 260'.

Note: All intervals not cemented filled with 10.2# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE District Engineer	DATE 12-8-77
APPROVED BY 	TITLE OIL & GAS INSPECTOR	DATE MAY 3 1978

CONDITIONS OF APPROVAL, IF ANY: