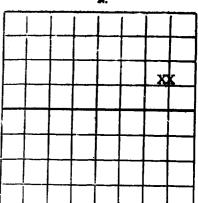
NEW MEXICO OIL CONSERVATION COMMISSION

DISTRIBUTION						
SANTA FE						
FILE						
U.S.G.9.	1					
LAND OFFICE						
TRANSPORTER	OIL					
TRANSPORTER	GAS					
PRORATION OFFI	E					
OPERATOR						

Jun 22 8 28 M '64

WELL RECORD



......Depth Cleaned Out.....

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

			-	-		m admit & Cot	<u> </u>		1 1 1
Coast	al Stat	:es	Gas Pr	oducing Co	ompany	Skell	y State	AREA (LOCATE WE)	MO ACRES LL CORRECTLY.
		(Com	pany or Oper	stor)			(Lease)	######################################
Well No	3	j	n SE		/4, of Sec	, т.	9-8	, R33]	E, NMPI
•••••	Und	lesi	gnated		Pool,	P4 P44 = \$44 \$44 \$44 \$44 \$44 \$44 \$44 \$44 \$44	Lea	5 5 5 6 6 0 0 5 5 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6	Coun
Well is	1 97 8.7		feet from	North	line and	663.3	feet fro	E	ast Ast
of Section	20		76 80	ete I and the Oil e	and Cos Losso No		E-7392	/LLL::::::::::::::::::::::::::::::::::	
			5-29-	ate Danu the On a	64		. 6	-6-	1964
Jrilling Col	mmencea			Cacti	, 19 Drilli 19	ng was Complete	d		19
					Por 33	MARIAN	Mars.	***************	
					DON SE,	midiand,	Texas	************	***************************************
					¥3/2.9°	The is	nformation given	is to be ke	pt confidential un
			.4000000100000000000	, 19					
				O	IL SANDS OR I	ONES			
Ja 1 fram	44	59'		4467	7 '	4 4	*		

lo. 3, from.	*******************		to.	****************	No. (5, from		to	************************
				ІМР О	RTANT WATER	RANDS			
nclude date	on rate of	water	inflow and o	elevation to which					
							foot		***************************************
o 2 from		********	***************	······································	***************************************		ICEL	*****************	***************************************
io. 4, from.	•••••			b	*****	***************************************	feet	******************	
					CASING RECO	RD			
	WEIG	HT	NEW O	R	KIND OF	CUT AND			
O E ZOU	PER #		USED	AMOUNT	MOE	PULLED FROM	PERFORATI		PURPOSE
8-5/8"	' 24	#	New	260	rex Pat			- <u>S</u>	urface
4-3"	10.	5#	Used	4540	Guide		4459 - 6	7 • - <u>F</u>	roduction
				MUDDING	AND CEMENT	ING BECORD			
SIZE OF HOLE	CASING	₩	TERE SET	NO. SACES OF CEMENT	METHOD VIED		MUD	A).	OUNT OF
12-\frac{1}{4}"	8-5/ 8"		260	200	Pump	9.	6#/Gal	Unkn	
7-7/8'	4-3"	4	540'	300	- 11	10.	10.3#/Gal		
			1			<u> </u>	·		
				RECORD OF I	PRODUCTION A	IND STIMULAT	MOIT		
		(Record the	Process used, No	o. of Qts. or Gal	s. used, interval	treated or shot.)	
Perfor	ated w	ell	at 445	9 - 67',	two jet s	hots/ft.		•	***************************************
Acidiz	ed wel	l wi	th 100	00 gals BD	Α.				
	***************************************	**********	**************************************	***************************************	***************************************	*********************	**** *******************	*************	
****************	****************	*****	7 - 2 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	***************************************	**************************************	1819000000111\$****************************		*******************************	***************************************
**************		********	***********	*********************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	************		****************	***************************************
esult of Pro	duction Stim	uletic	n	Well	produced	225.9 BOP	D-, 3% wa	ater.	
					106254 000 000 19000 10 10 20 11	************************	***********************	****************	*******************************

RECORD OF DRILL-STEM AND SPEC TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

			•	TOOLS USE	D			
							feet to	
Cable too	ls were us	ed from	feet to	fe	et, and fro	om	feet to	fcet
Put to Pr	nducina	Ju	me 15	PRODUCTIO	N			
	_					1 1 6 11	quid of which	
OIL WE								
	was	oil;	% was emulsion 19.8	or;	% v	water; and	O% was sedime	ent. A.P.I
	Gra	vity,	±7•V					
GAS WE	LL: The	e production	during the first 24 hours wa	ıs	M,C.1	F. plus		barrels o
	lion	id Hydrocarl	bon. Shut in Pressure	the				
			•••••••••••••••••••••••••••••••••••••••					
PLE	ASE IND	ICATE BE			IANCE V	VITH GEOG	RAPHICAL SECTION OF S	•
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				itoya			Farmington	
				pson			Pictured Cliffs	
T. 7 Riv	vers		Т. МсЕ	ζee	•••••	т.	Menefee	•••••
-				nburger		Т.	Point Lookout	· · · · · · · · · · · · · · · · · · ·
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T. Tubb)5		т			Т.		
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T. Miss.				RMATION R				
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From	То	Thickness in Feet	Formation	Fr	om T	Thickness in Feet		
<u>-0-</u>	1845	1845	Redbeds					
			mad on the Amber					
1845	3 696	1851	Red Shale, Anhy	drite, Bait				
3 696	4540	844	Dolomite					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	June 18, 1964
COASTAL STATES GAS PRODUCING COMPANY Company or Operator	AddressPo On Box 385, Abilene, Texas
Name de P. Hourane	Position or Title Production Superintendent