


NUMBER OF COPIES RECEIVED DISTRIBUTION		<b>NEW MEXICO OIL CONSERVATION COMMISSION</b>			<b>FORM C-103</b> (Rev 3-55)	
SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		<b>MISCELLANEOUS REPORTS ON WELLS</b> <i>Nov 2</i> (Submit to appropriate District Office as per Commission Rule 1106)				
Name of Company <b>Coastal States Gas Producing Company</b>			Address <b>P. O. Box 385, Abilene, Texas</b>			
Lease <b>Skelly State</b>		Well No. <b>5</b>	Unit Letter <b>F</b>	Section <b>20</b>	Township <b>9-S</b>	Range <b>33-E</b>
Date Work Performed <b>See Below</b>		Pool <b>Flying "M" (San Andres)</b>		County <b>Lea</b>		
THIS IS A REPORT OF: (Check appropriate block)						
<input type="checkbox"/> Beginning Drilling Operations <input type="checkbox"/> Casing Test and Cement Job <input type="checkbox"/> Other (Explain):						
<input type="checkbox"/> Plugging <input checked="" type="checkbox"/> Remedial Work						
Detailed account of work done, nature and quantity of materials used, and results obtained.						
<b>9-28-64: Squeezed off perforations 4429-36' &amp; 4438-45' w/ 100 sks Incor. Final pressure - 5000#.</b>						
<b>10-1-64: Drilled out to 4460', tested csg w/ 2500# - held o. k.</b>						
<b>10-2-64: Perforated csg 4439-42'. Acidized 1000 gals acid. Swabbed 95% water.</b>						
<b>10-3-64: Set Baker plug @ 4420', perforated csg w/ one jet/ft at 4386-89', 96-98', 4401-4-05-4' and 4409-4'.</b> Acidized w/ 1000 gals acid.						
<b>10-5-64: Treated w/ 10,000 gals retarded acid down tbq. Max pressure- 4200# at 8.9 BPM. Swabbed 266 bbls fluid/24 hours, 40% oil.</b>						
<b>10-7-64: Reran rods and put back on pump.</b>						
Witnessed by <b>John Witherspoon</b>		Position <b>Production Foreman</b>		Company <b>Coastal States Gas Producing Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.		T D		P B T D		Producing Interval
Tubing Diameter		Tubing Depth		Oil String Diameter		Oil String Depth
Perforated Interval(s)						
Open Hole Interval				Producing Formation(s)		
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by 				Name <b>J. P. Howard</b>		
Title				Position <b>Production Superintendent</b>		
Date				Company <b>Coastal States Gas Producing Company</b>		