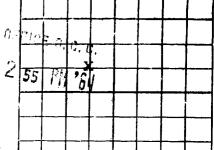
RIBUTION '		
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OIL		
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Santa Fc, New Mexico

WELL RECORD

!!!	DEBS	
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PRORATION OFFICE
OPERATOR

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

oastal	. State	Ga.	s Pro	duc	ing Com	pany		Skell	y State	LOCAT	REA 640 /	ACRES ORRECTLY	
		(Comp	жиз ос ор	REWE)		¼, of Sec			(14	10.00 1			
	Unde	ign	ated	(>========		Pool			Lea			Count	
Well is	1980	f	eet from.		North	line and	1	993	feet	from	West	` 1i•	
of Section	20	••••	If :	State :	Land the Oil a	and Gas Lease No	. is .		E-7392) •			
Drilling Co	mmenced	7.	-24-		************	, 19 Drilli	ng was	Complete	8	-3		19 64	
Name of D	rilling Contr	actor			Vern	a Drilling	g Co	mpany					
Address	••••	*******	·····		Leve	lland, Te	Kas	************	******************	************			
	bove sea level				ad4	374'		The ir	aformation gi	iven is to	be kept	confidential unt	
	4.	429 '			0 4436	IL SANDS OR 2	ONES						
No. 1, from	44	138'		to	4445'	No.	o. 4, from				*********	• • • • • • • • • • • • • • • • • • • •	
2, 110111	****** ********************************		••••••••		*************	A101	, 110m	************					
No. 3, from	***************************************	••••••		.o		No. (6, from	**********	***************************************	to	•••••••••••		
					IMPO	RTANT WATE	BAN:	DS					
	_	_				water rose in ho							
	***************************************	************				***************************************							
						·····							
No. 4, from.	•••••••			••••••	to				feet	••••••			
						CASING RECO	RD						
SIZE	WEIG PER F		NEW USE		AMOUNT	KIND OF SHOR		CUT AND ULLED FROM PERFORAT		ATION8	1	PURPOSE	
8-5/8"	24	#	Ne	W	262'	Tex Pat			Su	rface			
4-37"	9.5&1	0.5			4554	Guide	400 est est 400 est		4429-45'		Pro	oduction	
	<u> l </u>				<u> </u>		<u> </u>	·			1		
					MUDDING	AND CEMENT	ING E	ECORD					
SIZE OF HOLE	SIZE OF CASING		TERE	0	O. SACKS F CEMENT	METHOD USED			MUD		AMOU	NT OF USED	
12-첫" 1	8-5/8"		262'		200	Pump	 -	8.6#/Gal		Unk	Unknown		
7-7/8"	4-3"		554		300								
7-778	1 2		1334		300			10.2#/Ga1		Unk	Unknown		
		· ·		R	PANEN OF	PRODUCTION A	ND 9	TIMIT AS	MON	' -	-		
erfora	ated we	(1 11 f	Record to	he Pr	ocess used, No	o. of Qts. or Gal	s. used	, interval	treated or si	hot.)			
					als BDA					- Lu		•••••••	
				- 1			•••••••••	••••••••••••••••••		••••••	***************************************		
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	••••••	•••••••••		·····				•••••				•••••	
lesult of Pro	oduction Stin	ulation	l	₩€	ll prod	uced 23 b	bls	oil &	121 bb	ols wa	ter i	.n	
				24	hours.	₹							

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

			•		TOOLS U	SED				
Rotary t	ools were	used from.	0	feet to	4555'	feet, a	nd from		feet to.	fe
Cable to	ols were t	used from	•••••••	feet to	•••••	feet, a	nd from		feet to.	fe
					PRODUC	TION				
Put to P	roducing		August	12	,, 64					
					144					16
OIL WI	ELL: T	he producti	on during th	e first 24 hours wa	as		ba	rrels of lic	uid of which	
	w	as oil;	Ü	% was emulsion	94 or;	•••••	% wate	r; and	0	% was sediment. A.P
	G	ravity		L9.3						
CAC WE										
GAS WE						•••••••	M.C.F. p	lus		barrels
	lic	quid Hydroc	arbon. Shut	in Pressurc	lbs.					
Length	of Time S	Shut in								
PLE	ASE IN	DICATE E	ELOW FO	RMATION TOP	S (IN CONTO	RMAN	CIR: VIZIT	н скось	ADUICAT SE	CTION OF STATE):
				tern New Mexico			O13 W11.	ii dhodi		rn New Mexico
T. Anh	y	1078'		T. Dev				т.		
					rian					andban
B. Salt.	•••••••		•	T. Mor	itoya	·····				
				T. Simp	pson	•		т.	Pictured Cliffs	••••••
					Kee	·····		т.	Menefee	•••••
					nburger					······
l'. Gray I' S	burg	3725'	••••••••	T. Gr.	Wash		•••••	T .		
			•••••••••••	T. Gran	4555 4555	j	·-•·································	Т.		
			·····		•••••					
Γ. Abo.	······		******	т						
Γ. Penn	l	·····	••••••	Т	•••••	·				
Γ. Miss.	· 			T		····		т.	***************************************	•••••
				FO	RMATION	RECO	RD			
From	То	Thickness in Feet		Formation		From	То	Thickness		Formation
		III Feet						in Feet		
^	1070	1070	2 - 32 -							
- 0-	18/8	1878	Redbe	as						
1878	3725	1847	Anhvá	rite, Sal	t. & Red	iheda				
3725	4555	830	Dolon	nite						
							1			
					1					
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	a complete and correct record of the well and all work done on it so fa
• • • • • • • • • • • • • • • • • • • •	Al Laure August 31, 1964
Company or Operator	P. O. Box 385 (Date)
Producing Company	Abilene. Texas