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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 24 11 54 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5083

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Coastal States Gas Producing Company	7. Unit Agreement Name
3. Address of Operator P. O. Box 235, Midland, Texas 79701	8. Farm or Lease Name So. Minerals State 21
4. Location of Well UNIT LETTER J , 2307.1 FEET FROM THE south LINE AND 2310 FEET FROM THE E LINE, SECTION 21 TOWNSHIP 9-S RANGE 33-E NMPM.	9. Well No. 1
	10. Field and Pool, or Wildcat Flying "M"
15. Elevation (Show whether DF, RT, GR, etc.) PBTD 9478'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>perforate and acidize additional pay.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 1 completed 5-30-64 as a producing oil well in San Andres formation with perforations 4508'-15'.

3-31-67: Moved in unit to perforate and acidize additional zone in San Andres formation.

4-1-67: Pulled out of hole with tubing and pumping equipment. Perforated casing from 4476'-81', 4486'-88', 4498'-4506' with one jet shot per foot. Ran retrievable packer.

4-2-67: Acidized perforations with 2500 gallons 28% acid using ball sealers. Swabbed well. Pulled out of hole with packer. Ran tubing and pumping equipment; put well on pump.

4-3 & 4-67: Pumped back acid load water.

4-5-67: Well on production - pumping at rate of 19 BO and 39 BSW per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Division Production Supt. DATE May 22, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: