mit 5 Copies ropriste District Office <u>TRICT I</u> Box 1980, Hobbs, NM 88240	_	Env Minerals and Natural Resources Department OIL CONSERVATION DIVISION							Revised 1-1-89 See Instructions at Bottom of Page
	. (QIL C	ON:	SERVA P.O. Bo	TION D x 2088	IVISIO	N		
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PENROC OIL CORPORA							Well A	PI No.	
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OBIL PIPELINE up of Authorized Transporter of Casing	ahead Gas		or Dr	y Gas	Address (Give address to which approved copy of this form				n is to be sent)
ARREN PETROLEUM CORP.						X 1587,	TULSA,		· · · ·
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1) Request for allowable for newly drilled or deepened well must be accompanied by ta with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

2) All sections of this form mass of inter out for anovable of new and recomplete webs.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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