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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~XXXXXX~~ ALLOWABLE

HOBBS, NEW MEXICO  
MAY 15 9 12 AM '64  
O. C. C.  
New Well  
~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

5-13-64

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State II-23, Well No. 2, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E Sec. 23, T. 10S, R. 32E, NMPM, Mescalero San Andres Pool

Unit Lessor

Lea

County. Date Spudded. 4-22-64

Date Drilling Completed 4-30-64

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Elevation 4331' DF Total Depth 4319 PBD 4209

Top Oil ~~XXX~~ Pay 3420 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4080-4181

Perforations 4080, 4089, 4095, 4099, 4123, 4139, 4154, 4165 w/1 JSPP

Open Hole - - Depth 4319 Depth 4185

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 152 bbls. oil, 2 bbls water in 12 hrs, - min. Size Swbd

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2500 gals LSTNE acid, 60 bbls wtr & 63 bbls oil

Casing Tubing Date first new Press. 50# Press. oil run to tanks 5-8-64

Oil Transporter Permian Corporation

Gas Transporter Vented temporarily until transporter can be obtained.

Remarks: Acidized San Andres perfs 4080-4165' w/2500 gallons 15% LSTNE using 8 ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved.

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Continental Oil Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

By:

By: [Signature]

Title

NMOCC(5) ABS

Title: Staff Supervisor

Send Communications regarding well to:

Name: Continental Oil Company

Box 460, Hobbs, New Mexico

Address

DEVIATION SURVEYS - CONTINENTAL OIL COMPANY STATE II-23 NO. 2

HOBBS OFFICE O. C. C.

MAY 15 9 12 AM '64

<u>Depth</u>	<u>Degrees</u>	<u>Depth</u>	<u>Degrees</u>
490	1 1/2	3,283	1 3/4
905	1 1/2	3,532	1
1,256	3/4	3,609	2 1/4
1,553	1 1/2	4,118	1 1/4
1,893	1 1/2	4,218	1 1/4
2,172	3/4		
2,450	3/4		
2,820			

A. B. STANBACH  
District Manager  
of Production,  
Hobbs District

Subscribed and sworn to before me, a Notary Public in and for  
Lee County, New Mexico, this 15 day of May, 1964.

Commission Expires  
11-14-66

John E. Rachel