

Submit 5 Copies
to appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
300 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department.

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PENROC OIL CORPORATION		Well API No.
Address P.O. BOX 5970, HOBBS, NM 88241		
☐ Other (Please explain)		
Reason(s) for Filing (Check proper box)	Effective: August 1, 1989	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐	
Recompletion ☐	Casinghead Gas ☐ Condensate ☐	
Change in Operator ☒		
Change of operator give name and address of previous operator CONOCO, INC., 726 EAST MICHIGAN, HOBBS, NEW MEXICO 88240		

I. DESCRIPTION OF WELL AND LEASE

Lease Name STATE II-23	Well No. 3	Pool Name, including Formation MESCALERO/SAN ANDRES	Kind of Lease ☒ State ☐ Federal or Fee	Lease No. OG-5084
Location Unit Letter L : 1980 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 23 Township 10S Range 32E , NMPM, LEA County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 900, DALLAS, TX 75221	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1587, TULSA, OK 74102	
Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM CORP.	Is gas actually connected? YES	When? 3-10-66
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 23
	Twp. 10	Rge. 32

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	☐ Oil Well	☐ Gas Well	☐ New Well	☐ Workover	☐ Deepen	☐ Plug Back	☐ Same Res'v	☐ Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DP, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE

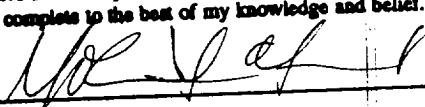
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name **Mohammed Yamin Merchant - President**
Date **July 31, 1989** Telephone No. **(505) 397-3596**

OIL CONSERVATION DIVISION
AUG 2 1989

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.