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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <i>Continental Oil Company</i>	8. Farm or Lease Name <i>State II-23</i>
3. Address of Operator <i>Box 460 Hobbs, N. Mex.</i>	9. Well No. <i>3</i>
4. Location of Well UNIT LETTER <i>L</i> <i>1980</i> FEET FROM THE <i>South</i> LINE AND <i>460</i> FEET FROM THE <i>West</i> LINE, SECTION <i>23</i> TOWNSHIP <i>10-S</i> RANGE <i>32-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Mescalero-San Andres</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4329 DF</i>	12. County <i>Tea</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to do the following remedial work on this well.

Cleanout to 4136' if needed. Displace oil with mod brine. Pull tubing and free down 4 1/2" casing with 35,800 gals mod brine and 37,500 # 20-40 mesh sand using two drums Bariod H-35 scale inhibitor in 1st 1000 gals of 7000 gal pad. Place well back on production.

N.M.O.C.C. 3 File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>M. E. Speakley</i>	TITLE <i>Adm. Section Chief</i>	DATE <i>3-28-69</i>
APPROVED BY <i>[Signature]</i>	TITLE	DATE <i>MAR 31 1969</i>
CONDITIONS OF APPROVAL, IF ANY		