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LAND OFFICE	
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	GAS
PRODUCTION OFFICE	
OPERATOR	

Checked 7/1/1
(Form C-10)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company State 11-23
(Company or Operator) (Lease)

Well No. 3, in NW 1/4 of SW 1/4, of Sec. 23, T. 10, R. 32, NMPM.
Mescalero San Andres Pool, Lea County.

Well is 1500 feet from South line and 500 feet from West line
of Section 23-10-32. If State Land the Oil and Gas Lease No. is 80 5004

Drilling Commenced October 6, 1954 Drilling was Completed October 14, 1954

Name of Drilling Contractor Roy H. Smith Drilling Company

Address 720 1st Wichita National Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4315 The information given is to be kept confidential until not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 4002 to 4143 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from (none) to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8	24	new	1000	Guide	-		Surface
4 1/2	5.5	new	4267	Guide	-	4067, 4072, 4083, 4085, 4093, 4097, 4105, 4127, 4136, w/1 JSPP	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	7 5/8	1000	425	pap & plug		
6 3/4	4 1/2	4267	200	pap & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 4067-4136 with 5000 gals 15% LSTNA Acid

Result of Production Stimulation well flowed 123 BO, 2 BW, in 10 hours w/ gas TSTN on swab.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4267 TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 10-19-64, 19.

OIL WELL: The production during the first 24 hours was 291 barrels of liquid of which 99.7% was oil; % was emulsion; .3% water; and 0% was sediment. A.P.I. Gravity 18

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates. 2200	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg 3175	T. Gr. Wash.	T. Mancos.
T. San Andres. 3412	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2200		Salt, Red beds				
2200	2175		Sand, Shale, Anhyd				
3175	3412		Dolo. Sd				
3412	4267		Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

SIGNED: ROBERT GAULT III

11-4-64

(Date)

Company or Operator Continental Oil Company

Address Box 460, Hobbs, N.M.

Name

Position or Title Staff Supervisor