O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

ISTRICT II O. Drawer DD, Astonia, NM 88210

QIL CONSERVATION DIVISION P.O. Box 2088

ISTRICT III 300 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•]	OTHA	11121	PORT OIL	AND NA	TURAL GA	10	KI 17			
persion CT CORPORT	MTON						Well A	.PI No.			
PENROC OIL CORPORA	ATION	 	· · · · · · · · · · · · · · · · · · ·								
P.O. BOX 5970, HO	BBS, NM	88241			[] (N)	er (Please expl					
cason(s) for Filing (Check proper box)		Change in	Trans	sporter of:		er (Lieuse erber	100)				
Accompletion	Oil		Dry	_	Effe	ctive:	August 3	1, 1989			
hange in Operator XX	Caninghead	7++		densate							
change of operator give name ad address of previous operator	ONOCO, I	NC., 7	26	EAST MI	CHIGAN,	HOBBS,	NEW MEXI	CO 8824	0	 ; 	
I. DESCRIPTION OF WELL	AND LEA						T	<u> </u>	- - . 	sase No.	
			ell No. Pool Name, Including Formation 4 MESCALERO/SAN ANDRES			ರ್ಣ	(Sing)	Kind of Lease State Federal or Fee OG-5084			
Acelice	i	+4-	ME	SCALLENOY	SAN ANDI	шь	<u></u>	· , 			
Unit Letter	. 66	660 Feet From The NORTH				TH Line and 1980 Fee			et From The WEST Line		
Section 23 Township 105 Range			₽ 32E	. NMPM,			LEA County				
II. DESIGNATION OF TRAN		or Conde		ND NATU	RAL GAS	e address to w	hich approved	copy of this fo	orm is to be se	nt)	
MOBIL PIPELINE					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 900, DALLAS, TX 75221						
isms of Authorized Transporter of Casis	or Dry Gas			ny Gas 🔲	Address (Giv	e address to w	hich approved	copy of this form is to be sent)			
WARREN PETROLEUM CORP				P.O. BOX 1587, TULSA, Cols gas actually connected? When							
ve location of tanks.	D	23	10	32	YES		i	3-10-6	6		
this production is commissed with that	from may other	er lesse or	pool,	give commingli	ng order numi	ber:		<u> </u>			
V. COMPLETION DATA		Oil Well		Gas Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		İ	بني		Total Depth	l	<u> </u>	P.B.T.D.	<u> </u>	<u> </u>	
Date Spudded Date Compt. Ready to Prod.					F.B. I.D.						
Pyrations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
ariogajone								Depth Casing Shoe			
								<u> </u>			
	TUBING, CASING AND				CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEPTH SCI							
								<u> </u>			
, TEST DATA AND REQUE	ST FOR A	LLOW	ABL	E						1	
IL WELL (Test must be after	recovery of 10	tal volume	of loc	nd oil and must	be equal to or	exceed top all ethod (Flow, p.	owable for thi ump, pas lift, i	s depth of be . uc.)	or jul 24 hou	73.)	
Date First New Oil Rus To Tank	rw Oil Run To Tank Date of Test										
angth of Test	Tubing Pressure							TO : =:			
	Tubing Pre	SAUR			Casing Press	ште		Choke Size			
Actual Band Dawing Test		ens.			Casing Press Water - Bbls			Choke Size Gas- MCF			
Actual Prod. During Test	Oil - Bbls.	eare									
GAS WELL		saire			Water - Bbls			Gas- MCF			
GAS WELL									Condensate		
GAS WELL Actual Prod. Test - MCP/D	Oil - Bbls.	Topt	t-in)		Water - Bbis.			Gas- MCF			
Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitat, back pr.)	Oil - Bbls. Longth of Tubing Pre	Test			Water - Bbis.	neate/MMCF		Gas- MCF			
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitat, back pr.) VL OPERATOR CERTIFIC	Oil - Bbls. Length of Tubing Pre	Test seure (Shu	PLIA	ANCE	Water - Bbls. Bbls. Conder Casing Press	neate/MMCF	NSERV	Gravity of Choke Size	DIVISIO	ON .	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitat, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulations have been complied with an	Oil - Bbls. Length of ' Tubing Pre CATE OF clintions of the dithat the info	COMI	PLIA	a	Water - Bbls. Bbls. Conder Casing Press	ure (Shut-in)	NSERV	Gravity of Choke Size		ON 1989	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitat, back pr.) VL OPERATOR CERTIFIC	Oil - Bbls. Length of ' Tubing Pre CATE OF clintions of the dithat the info	COMI	PLIA	a	Water - Bbls. Bbls. Conder Casing Press	ure (Shut-in)	ed	Gas- MCF Gravity of Choke Size ATION AU		1989	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitat, back pr.) VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regulations have been complied with an	Oil - Bbls. Length of ' Tubing Pre CATE OF clintions of the dithat the info	COMI	PLIA	a	Water - Bbis. Bbis. Conder Casing Press	OIL CON	ed	Gravity of Choke Size ATION AU SIGNED 8	DIVISIO	1989 exton	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pilat, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my	Oil - Bbls. Length of Tubing Prescriptions of the distance of	COMI Oil Consermation given the belief.	PLI/ rvation ven ab	a ove	Water - Bbls. Bbls. Conder Casing Press	OIL CON	ed	Gravity of Choke Size ATION AU SIGNED 8		1989 exton	
GAS WELL Actual Prod. Test - MCF/D Testing Method (pitat, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my Signature Mohammed Yamin Printed Name	CATE OF classics of the distance of the distan	COMI Oil Consermation gives the policy of th	PLI/ rvation ren ab	ove	Water - Bbis. Bbis. Conder Casing Press	OIL CON	ed	Gravity of Choke Size ATION AU SIGNED 8	DIVISIO	1989 exton	
GAS WELL sting Method (pitat, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regularized have been complied with and is true and complete to the best of my Signsture Mohammed Yamin	CATE OF classics of the distance of the distan	COMI Oil Consermation given the belief.	PLI/ rvation ren ab	ove	Water - Bbis. Bbis. Condes Casing Press Date By	OIL CON	ed	Gravity of Choke Size ATION AU SIGNED 8	DIVISIO	1989 exton	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.