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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-5084	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Conoco Inc.	
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER <u>EC</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	

7. Unit Agreement Name
8. Farm or Lease Name State II-23
9. Well No. 4
10. Field and Pool, or Wildcat Mescalero San Andres
12. County Lea

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>surface wtrflow repair</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

MIRU 11/27/84. Set RBP @ 3000'. Perf @ 1578'. Set pkr @ 1289'. Pmpd. 10 bbls caustic water, 5 BFW, 49 bbls. class "H" w/4% CaCl₂. Tail w/9 bbls. Dowell RFS thixo-tropic. WOC. Rel pkr. DO cmt thru 1585'. Reset pkr @ 1289'. Pmpd 5 bbls caustic water, fresh water pad, 9 1/2 bbls. class "H" cmt slurry w/4% CaCl₂. WOC. Rel pkr. DO to 1585'. Rel RBP. Ran prod. equipmt. SN @ 4344'.

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>David A. Smyth</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>1/3/85</u>
ORIGINAL SIGNED BY TERRY SEATON DISTRICT 1 SUPERVISOR		DATE <u>JAN - 8 1985</u>
APPROVED BY _____	TITLE _____	DATE _____