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Obvised 7/71
(Form C-1)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

State II-23

(Company or Operator)

(Lease)

Well No. 4, in SE 1/4 of NW 1/4, of Sec. 23, T. 10, R. 32, NMPM.

Rescalero San Andres

Pool,

Lea

County.

Well is 660 feet from North line and 1900 feet from West line

of Section 23-10-32. If State Land the Oil and Gas Lease No. is 00 5004

Drilling Commenced October 14, 1964. Drilling was Completed October 20, 1964

Name of Drilling Contractor Roy M. Smith Drilling Company

Address 726 1st Wichita National Building, Wichita Falls, Texas

Elevation above sea level at Top of Tubing Head 4213. The information given is to be kept confidential until not confidential, 19.

OIL SANDS OR ZONES

No. 1, from 4100 to 4213. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
1 1/2	24	NEW	4575	Guide			Surface
1 1/2	30	NEW	4425	Guide		4111, 4127	Production
						4147, 4155, 4163, 4162, 4169, 4211, w/1 JSPP	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	5/8	1575	30	plug & plug		
3/4	1/2	4425	30	plug & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perfs 4111 - 4211 with 3000 gals 15% Acid

Result of Production Stimulation Well pumped 37 BO, 70 B, in 10 hrs w/gas 15%.

Depth Cleaned Out

NMOCC (5) SW JA

RECORD OF DRILL-STEM AND SPECIAL 1 15

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4425 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing October 2, 1964

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2220	3210		Salt and beds				
3210	3440		Sand shale and				
3440	4425		Dolo. sand				
			Dolo.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Continental Oil Company
Company or Operator.
Name.
Address.
Position or Title.
November 4, 1964
Staff Supervisor