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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
06-5084

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
CONOCO INC.	State II-23
3. Address of Operator	9. Well No.
P. O. Box 460, Hobbs, N.M. 88240	5
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M 660 FEET FROM THE south LINE AND 660 FEET FROM west	Mescalero San Andres
THE west LINE, SECTION 23 TOWNSHIP 10S RANGE 32E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Repair surface waterflow	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. POOH w/ rods & pump. Scrape csg to 4040'. Set RBP @ 4020' & spot 2sxs sand on top. Rig up pump truck to bradenhead valve.
- ② Establish a pump-in rate. Run tracer survey. Braden head sqz w/2 bbls salt saturated brine, 2bbls fresh wtr spacer, 20 bbls Flo-Check, and 240 sxs class "H" w/ 2% CaCl<sub>2</sub>. Displace cmt thru wellhead w/ fresh wtr.
- ③ Shut-in bradenhead valve & install pop-off valve set @ 800 psi. Rel RBP & POOH
- ④ Hang well on & rig down. If pump-in rate is not established, perf @ 1477'. Set pkr @ 1360' & establish circ. to surface. POOH w/ pkr & set cmt retainer @ 1360'. Pump 360 sxs Class "H" w/ 2% CaCl<sub>2</sub>
- ⑤ Once good cmt returns are seen @ surface, shut-in bradenhead valve. Tag TOC & drill out. Press. test sqz perfs to 500 psi. Rel RBP & POOH.
- ⑥ Hang well on & rig down.

THE COMMISSION IS NOT BE RESPONSIBLE FOR  
24 HOUR PRICE TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Administrative Supervisor DATE 10-13-86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE OCT 15 1986

NMOC-Hobbs  
File

RECEIVED  
OCT 14 1986  
C.C.P.  
HOBBS OFFICE