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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
06-9084	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Continental Oil Company	8. Farm or Lease Name State II-23
3. Address of Operator Box 460, Hobbs, N. Mex.	9. Well No. 5
4. Location of Well UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 10S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Messalero - San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 9328 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to free the existing perms by the following procedure:

Displace oil with MOD brine. Pull tubing and free down 4 1/2" OD casing with 35,000 gals. MOD Brine and 35,000 # 20-40 mesh sand using two drums Period H-35 scale inhibitor in 1st 1,000 of 7,000 gals pad. Re-run tubing and set at approx 9130'. Place well on Production. It is est. that this work will commence 12-27-68.

N.M.O.C.C.S., File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Robert Gault III TITLE Adm. Section Chief DATE 12-11-68

APPROVED BY John W. Runyan TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: