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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico (Place) 11-9-64 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company (Company or Operator) State II-23 (Lease), Well No. 5, in SW ¼ SW ¼,

M (Unit Letter), Sec. 23, T. 10-S, R. 32-E, NMPM., Mescalero San Andres Pool

Lea County. Date Spudded 10-27-64 Date Drilling Completed 11-4-64

Elevation 4316 GR Total Depth 4270 PBTD

Top Oil/Gas Pay XX 4058 Name of Prod. Form. San Andres

PRODUCING INTERVAL - 4058-4164

Perforations 4065,4070,4074,4079,4092,4100,4112,4126,4139,4150 & 4162 W/1 JSPF

Open Hole Casing Shoe 4 1/2" @4270 Tubing Depth 4065

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M X	N	O	P

660' FSL & 660 FWL (FOOTAGE)

OIL WELL TEST -

Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 134 bbls.oil, 9 bbls water in 19 hrs, 0 min. Choke Size Swbd.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5000 gals 15% ISTNE acid

Casing Press. 150 Tubing Press. - Date first new oil run to tanks 11-8-64

Oil Transporter _____

Gas Transporter _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8"	1549	500
4 1/2"	4260	360
2 3/8"	4065	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 16 1964, 19____

Continental Oil Company (Company or Operator)

OIL CONSERVATION COMMISSION

By: G. C. Jamieson (Signature)

By: _____

Title Assistant District Manager

Title Engineer District 1

Send Communications regarding well to:

Name Continental Oil Company

NMOCC (5) JM

Address Box 460, Hobbs, N.M.

CONTINENTAL OIL COMPANY

P.O. BOX 460
Hobbs, New Mexico
November 9, 1964

New Mexico Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Gentlemen:

In compliance with New Mexico Oil Conservation Commission Rule 111, we are submitting below a list of deviation surveys taken on Continental Oil Company's State II-23 No. 5, located in Unit M, Section 23-10-32, Lea County, New Mexico:

Depth	Degree
100	1/4
445	1/4
770	1/2
1085	1/2
1300	3/4
1947	1/2
2385	3/4
2820	1 1/2
3320	1/2
3588	3/4
3940	1/2

Yours very truly,

G. C. JAMIESON
Assistant District Manager
Hobbs District

Subscribed and sworn to before me, a notary public in and for Lea County, New Mexico, this 10th day of November, 1964.

John E Kachel