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-paroprinte District Office
| STRICT |
O. Box 1980, Hobbs, NM 88240

ISTRICT II
O. Drawer DD, Astesia, NM 88210

STRICT III 300 Rio Brazos Rd., Aziec, NM 87410

State of New Mexico y, Minerals and Natural Resources Departmen Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

QIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	11500	TO TRA	NSF	POI	RT OIL	AND NA	TURAL G	AS	 	MXI.			
pension PENROC OIL CORPORA									Well A	rı No.			
ddress		-1	•										
P.O. BOX 5970, HOB	BS, NM	8824	<u> </u>			Othe	er (Please exp	lain)					
cw Well		Change in	Trans	porte	er of:			_		1000			
occompletion	Oil		Dry (Effe	ctive:	Aug	just 1	, 1989			
nange in Operator XX	Casingher		Cond							~~ ~~			
change of operator give name d address of previous operator	NOCO,	INC.	726	E/	AST MI	CHIGAN,	HOBBS,	NEW	MEXI	CO 88241			
DESCRIPTION OF WELL	AND LE								Kind o	f Lance		Lease No.	
ease Name		Well No. Pool Name, Including 6 MESCALERO/S				& . Cimmen			Swa F	Federal or Fee OG-5084			
STATE II-23		6_	ME	SCA	TERO	SAN ANDI	<u> </u>						
Unit LetterF	. :	1980	_ Feat	Fron	n The _N	ORTH Lin	e and <u>198</u>	30	Fee	t From The _	WEST	افـاا	
Section 23 Township	10S		Rang	ge_	32E	, NI	мрм,		LE.	Α		County	
	CDODET	n of o	. TT A	NITS.	NIA TITI	DAT CAS							
I. DESIGNATION OF TRAN	SPORTE [XX]	or Conde	ull A	<u>ערו.</u>	MAIU	Address (Giv	e address so v	which :	approved			seni)	
MOBIL PIPELINE	1					P.O. BOX 900. DALLAS. J				75221			
ame of Authorized Transporter of Casing	head Gas	XX	or D	ry G	44 [Address (Giv	e address to v	which	approved	copy of this fo	rm is to be	seni)	
WARREN PETROLEUM CORP.	1 6					P.O. BOX 1587, TULSA, Consected? When '							
well produces oil or liquids, we location of tanks.	Unit D	\$ 6 23	Twp		Kge. 32	YES			<u></u>	3-10-6	6		
this production is commingled with that	1 -	1											
. COMPLETION DATA	1								<u> </u>	Plug Back	Same Per's	Diff Res	
Designate Type of Completion		Oil Wel	i		ıs Well	New Well Total Depth	Workover		Deepen	P.B.T.D.	Same Res		
ose Spudded	Date Com	ipi. Ready I	lo Prod	L		10tal Depair				1.5.1.5.			
Jevanions (DP, RKS, RT, GR, etc.)	Producing I	ducing Formation				Top Oil/Gas Pay			Tubing Depth				
erforations	<u> </u>	· · · · · · · · · · · · · · · · · · ·								Depth Casin	ig Shoe		
		TUBING	i, CA	SIN	G AND	CEMENT	ING RECO	ORD			SACKS CE	MENT	
HOLE SIZE	SING & TUBING SIZE					DEPTH SET			 	SACKS CE	MEN		
	 												
	-												
										1			
TEST DATA AND REQUE	ST FOR	ALLOV	VABL	υE ασια	عسد احمان	the equal to a	or exceed top o	allowa	ble for the	s depth or be	for full 24 l	iours.)	
L WELL (Test must be after)	Date of 1	iolal volum	e oj io	ua o	W GVEZ MINE	Producing N	Aethod (Flow,	ритр	, gas lýt,	elc.)			
WRE LINE LAMB ON WHE TO THEFT									_	Choke Size			
ength of Test	Tubing P	terente				Casing Pres	ance						
	01. 21.				<u> </u>	Water - Bbl	<u> </u>			Gas- MCF			
ictual Prod. During Test	Oil - Bbi	13.							-	<u> </u>		 	
CAC WELL		<u>, , , , , , , , , , , , , , , , , , , </u>											
GAS WELL Actual Prod. Test - MCF/D	Length c	Topi				Bbls. Cond	ensale/MMCF	-	İ	Gravity of	Condensate		
						Casina Des	soure (Shut-in))		Choke Size	8		
esting Method (pilat, back pr.)	Tubing	Pressure (Si	hust-in)			Casing Pro					,,	·	
T APPR APPROPRIES	TATE	DE CON	mpr r	ΔN	ICE			28.10		ATION	DIVIE	ION	
/L OPERATOR CERTIFIC I hereby certify that the rules and regr	ulations of t	he Oil Com	scrvali	00			OIL CC	אכ	⊳⊨HV				
Printing home been complied with an	d that the in	NOLIMATION I	MACE :	bove	;					AU	G 2	1989	
is true and complete to the best of my	knowledge	and belief	•			Dat	te Appro	ved					
16/11/1	/	_{/					_	~ P:~	INNA E CE	GNED BY	iebon ce	YTON	
Signature	1	<u> </u>				By.		ORIG		GNED BY			
Mohammed Yamir	Merch	ant -	Pres	sid Ue	ent	T:AI	0		ay-18-27-5-75	· w , c www. w			
Printed Name July 31, 1989	(5	05) 39				Titl	⊌						
3-1, 3-1, 3-1			Telepho] {							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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