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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-105  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
06-5084

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CONOCO INC.	8. Form or Lease Name State II-23
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero San Andres
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <u>repair surface w/rtflow</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- ① MIRU. POOH w/ rods & pump. Scrape csg to 4075'. Set RBP @ 4050' & spot 25xs sand on top. Establish pump-in rate @ bradenhead valve.
- ② Run tracer survey. Bradenhead sqz w/ 2 bbls salt saturated brine, 2 bbls fresh wtr spacer, 20 bbls Flo-Check & tail-in w/ 240 sxs class "H" w/ 2% CaCl<sub>2</sub>. Displace cmt thru wellhead w/ fresh wtr, shut-in bradenhead valve & install pop-off valve set @ 800 psi. Rel RBP hang well on & rig down.
- ③ IF unable to establish pump-in rate, Perf @ 1477'. Set pkr @ 1374' & establish circ. to surface. POOH w/ pkr & set cmt retainer @ 1374'. Pump 360 sxs class "H" w/ 2% CaCl<sub>2</sub>.
- ④ Once good returns are seen @ surface, shut-in bradenhead valve & install pop-off valve set @ 800 psi. Tag TOC & drill out. Press. test sqz perfs to 500 psi. Rel RBP & POOH.
- ⑤ Hang well on & rig down.

THE COMMISSION MUST BE NOTIFIED  
24 HOURS PRIOR TO COMMENCING WORK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>10-13-86</u>
ORIGINAL SIGNED BY JERRY SEXTON		
APPROVED BY <u>DISTRICT SUPERVISOR</u>	TITLE _____	DATE <u>NOV 15 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		

NMOCO-Hobbs 3  
File