DISTRIBUTION			
DISTRIBUTION			
	NEW MENIOD OF CO	DNSERVATION COMMISSION	Form C-184
			Supersedes Oli Colid and C
SANTA FE	REQUEST I	FOR ALLOWABLE	Effective 1-1-55
FILE		AND	
J.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS
AND OFFICE			
ال ا			
TRANSPORTER			
IGAS			
PERATOR			
PROPATION OFFICE			
perutor			
Conoco Inc.			
P.O. Box 460, Ho	obbs, New Mexico 8324	40	
easonis) for tiling (Check proper box)		Other (Please explain)	
	Change in Transporter of:	Change of corpora	ata nama from
ew (let)		٠	
ecompletion	CII Dry Ga	s 💹 Continental Oil (Company effective
hange in Ownership	Castrighead Gas Conder	sate 🔲 July 1, 1979.	
change of ownership give name d address of previous owner			
ESCRIPTION OF WELL AND LEA	SF.	ormation Kind of Lease	
CI to TT-73	4 Mescalero		
State II-23	4 INESWIERD	JOHN I (MOTE)	, <u>c.</u> , 30,
ocation IO90	k l	1000	- 113
Unit Letter + : 1980	_ Feet From The Lir	ne and 1980 Feet From 1	The U
		77	8 5
Line of Section 23 Townshi	p 105 Range	BOE, NMPM,	<u>ea</u> cour
ESIGNATION OF TRANSPORTER	OF OUL AND NATIONAL GO	AS	
Came of Authorized Transporter of Off 🔀	or Condensate	1 Address (Give address to which approx	ved copy of this form is to be sent,
	01 0011201150115 <u> </u>	Box 1910, Midland,	
Shell Pipeline		Dox 1910, Mile conce!	1 x
tame or Authorized Transporter of Casingn	ead Gas X or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)
	_	Monument, NM	
Warren Petroleum			
f well produces oil or liquids.	it Sec. Twp. Ege.		
: Mail Eladdes off or reduces			
ove location of tarks.	> 123 105 32E	Ves	
·	> 133 105 32E		3-10-66
this production is commingled with th			
this production is commingled with th	at from any other lease or pool,	give commingling order number:	3-10-66
this production is commingled with th	at from any other lease or pool,		3-10-66
this production is commingled with th	at from any other lease or pool,	give commingling order number:	3-10-66
this production is commingled with th COMPLETION DATA Designate Type of Completion —	at from any other lease or pool. Cit Well Gas Well	give commingling order number:	3-10-66
this production is commingled with th COMPLETION DATA Designate Type of Completion —	at from any other lease or pool,	New Weil Workover Deepen	3-10-66 Plug Back Same Restr. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Care Spugged	eat from any other lease or pool, Off Well Gas Well (X)	New Weil Workover Deepen	3-10-66 Plug Back Same Restv. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spugged	at from any other lease or pool. Cit Well Gas Well	New Weil Workover Deepen	3-10-66 Plug Back Same Restr. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spugged	eat from any other lease or pool, Off Well Gas Well (X)	New Weil Workover Deepen	3-10-66 Plug Back Same Restv. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spugged	eat from any other lease or pool, Off Well Gas Well (X)	New Weil Workover Deepen	Plug Back Same Resiv. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Care Spuagea Designate Type of Completion — Care Spuagea Designate Type of Completion — Care Spuagea	eat from any other lease or pool, Off Well Gas Well (X)	New Weil Workover Deepen	P.B.T.D.
this production is commingled with the COMPLETION DATA Designate Type of Completion — Care Spuagea Designate Type of Completion — Care Spuagea Designate Type of Completion — Care Spuagea	te Compi. Recay to Prod.	New Weil Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Resiv. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Care Spuaged Elevations (DF, RKB, RT, GR, etc., Na	te Compi. Recay to Prod.	New Weil Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Resiv. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Cate Spuacea Clevations (DF, RKB, RT, GR, etc., Na	tat from any other lease or pool. (X) Git Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN	New Well Workover Deepen	Plug Back Same Resiv. Diff. R
this production is commingled with the COMPLETION DATA Designate Type of Completion — Care Spuagea Designate Type of Completion — Care Spuagea Designate Type of Completion — Care Spuagea	te Compi. Recay to Prod.	New Weil Workover Deepen Total Depth Top Oll/Gas Pay	3-10-66 Plug Back Same Resiv. Drift R P.B.T.D. Tubing Depth Depth Cusing Shoe
this production is commingled with the COMPLETION DATA Designate Type of Completion — Cate Spuacea Clevations (DF, RKB, RT, GR, etc., Na	tat from any other lease or pool. (X) Git Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN	New Well Workover Deepen	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spuagea Designate Type of Completion — Date Spuagea Periorations	tat from any other lease or pool. (X) Git Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN	New Well Workover Deepen	Plug Back Same Resty, Diff. R. P.B.T.D. Tubing Depth Depth Cusing Shoe
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spuagea Designate Type of Completion — Date Spuagea Periorations	tat from any other lease or pool. (X) Git Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN	New Well Workover Deepen	Plug Back Same Resty, Diff. R. P.B.T.D. Tubing Depth Depth Cusing Shoe
this production is commingled with the COMPLETION DATA Designate Type of Completion — Cate Spuacea Clevations (DF, RKB, RT, GR, etc., Na	tat from any other lease or pool. (X) Git Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN	New Well Workover Deepen	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe
this production is commingled with the COMPLETION DATA Designate Type of Completion — Cate Spuacea Clevations (DF, RKB, RT, GR, etc., Na	te Compt. Reday to Prod. TUBING, CASING, AN	New Weil Workover Deepen Total Depth Top Oll/Gas Pay ID CEMENTING RECORD DEPTH SET	3-10-66 Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE	te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE	New Weti Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil	3-10-66 Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE	te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spugged Designate Type of Completion — Date Spugged Designate Type of Completion — Designate	at from any other lease or pool. (X) Git Well Gas Well te Compt. Recay to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case)	New Weti Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spugged Designate Type of Completion — Date Spugged Designate Type of Completion — Designate	te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spugged Designate Type of Completion — Date Spugged Designate Type of Completion — Designate	at from any other lease or pool. (X) Git Well Gas Well te Compt. Recay to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case)	Rev Weil Workover Deepen Total Depth Top Oli/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Preducing Method (Flow, pump, gas in the page of the t	Plug Back Same Resty. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top lift, etc.)
this production is commingled with the COMPLETION DATA Designate Type of Completion — Case Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE TEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks	at from any other lease or pool. (X) Git Well Gas Well te Compt. Recay to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case)	New Well Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours)	Plug Back Same Restr. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spuaged Elevations (DF, RKB, RT, GR, etc., Na Periorations HOLE SIZE TEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tanks	at from any other lease or pool. Cit Well Gas well (X) te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case of Test	Rev Weil Workover Deepen Total Depth Top Oli/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Preducing Method (Flow, pump, gas in the page of the t	Plug Back Same Restv. Diff. R. P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT and must be equal to or exceed top.
this production is commingled with the OMPLETION DATA Designate Type of Completion — Date Spudged HOLE SIZE DEST DATA AND REQUEST FOR DIL. WELL Date First New Oil Run To Tanks Designate Type of Completion — Date Date First New Oil Run To Tanks Designate Type of Completion — Date Spudged Designate Type of Completion — Date Spudge	ALLOWABLE (Test must be able for this case of Test ubing Pressure	New Weil Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure)	Plug Back Same Resty. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top lift, etc.)
this production is commingled with the OMPLETION DATA Designate Type of Completion — Date Spudged HOLE SIZE DEST DATA AND REQUEST FOR DIL. WELL Date First New Oil Run To Tanks Designate Type of Completion — Date Date First New Oil Run To Tanks Designate Type of Completion — Date Spudged Designate Type of Completion — Date Spudge	at from any other lease or pool. Cit Well Gas well (X) te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case of Test	Rev Weil Workover Deepen Total Depth Top Oli/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Preducing Method (Flow, pump, gas in the page of the t	Plug Back Same Resty. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged HOLE SIZE HOLE SIZE Date First New Oil Run To Tanks Designate Type of Completion — Date First New Oil Run To Tanks Designate Type of Completion — Date First New Oil Run To Tanks Designate Type of Completion — Date First New Oil Run To Tanks Designate Type of Completion — Date First New Oil Run To Tanks	ALLOWABLE (Test must be able for this case of Test ubing Pressure	New Weil Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure)	Plug Back Same Resty. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE FEST DATA AND REQUEST FOR DIL, WELL Date First New Oil Run To Tanks Designate Type of Completion — To Tanks Designate Type of Completion — Date First New Oil Run To Tanks Designate Type of Completion — To Tanks Designate Type of Completion — Date First New Oil Run To Tanks Designate Type of Completion — To Tanks To Tanks	ALLOWABLE (Test must be able for this case of Test ubing Pressure	New Weil Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure)	Plug Back Same Resty. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE FEST DATA AND REQUEST FOR DIL, WELL, Date First New Oil Run To Tenks Length of Test Actual Pred, During Test Oil	ALLOWABLE (Test must be able for this case of Test ubing Pressure	New Weil Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure)	Plug Back Same Restr. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE FEST DATA AND REQUEST FOR DIL, WELL Date First New Oil Run To Tenks Length of Test Actual Prod. During Test GAS WELL	ALLOWABLE (Test must be able for this case of Test ubing Pressure	New Weil Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure)	Plug Back Same Resty. Diff. R P.B.T.D. Tubing Depth Depth Cusing Shoe SACKS CEMENT I and must be equal to or exceed top lift, etc.) Choke Size
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE TEST DATA AND REQUEST FOR DIL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	ALLOWABLE (Test must be able for this case of Test ubing Pressure	New Well Workover Deepen Total Depth Top Off/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil fepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure) Water-Bbls.	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE FEST DATA AND REQUEST FOR DIL, WELL Date First New Oil Run To Tenks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Le	TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this caste of Test Library Pressure	New Well Workover Deepen Total Depth Total Depth Top Oll/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas if Casing Pressure) Water-Bbls. Bbis. Condensate/MMCF	Plug Back Same Restv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT I and must be equal to or exceed top ift, etc.) Chake Size Gas-MCF
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE TEST DATA AND REQUEST FOR OH, WELL, Date First New OH Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Le	ALLOWABLE (Test must be able for this case of Test ubing Pressure	New Well Workover Deepen Total Depth Top Off/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil fepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure) Water-Bbls.	Plug Back Same Restr. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE TEST DATA AND REQUEST FOR DIL WELL Date First New Oil Run To Tenks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Le	TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this caste of Test Library Pressure	New Well Workover Deepen Total Depth Total Depth Top Oll/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas if Casing Pressure) Water-Bbls. Bbis. Condensate/MMCF	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS GEMENT I and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOUE SIZE TEST DATA AND REQUEST FOR OIL WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MGF/D Letting Method (pirot, back pr.) Testing Method (pirot, back pr.)	at from any other lease or pool. (X) Cit Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case of Test uping Pressure II-Bols.	New Weil Workover Deepen Total Depth Total Depth Top Oli/Gas Pay DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas i Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Plug Back Same Restr. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE TEST DATA AND REQUEST FOR DII. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MGF/D Lesting Method (pirot, back pr.) Testing Method (pirot, back pr.)	at from any other lease or pool. (X) Cit Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case of Test uping Pressure II-Bols.	Rew Weil Workover Deepen Total Depth Top Oll/Gas Pay DEPTH SET After recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Chake Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE I STEATA AND REQUEST FOR DII. WELL. Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Lesting Method (pirot, back pr.) Testing Method (pirot, back pr.)	at from any other lease or pool. (X) Cit Well Gas Well te Compt. Reday to Prod. TUBING, CASING, AN CASING & TUBING SIZE ALLOWABLE (Test must be able for this case of Test uping Pressure II-Bols.	Rew well Workover Deepen Total Depth Total Depth Top Oll/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Chake Size Gas-MCF Gravity of Condensate Choxe Size
this production is commingled with the COMPLETION DATA Designate Type of Completion — Date Spudged Date State Date Date State Date Date State Date Date Date Date Date Date Date	ALLOWABLE (Test must be able for this content of Test Library Pressure Library Pressure (Shut-in)	Rev weil Workover Deepen Total Depth Total Depth Top Oli/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil lepth or be for full 24 hours) Preducing Method (Flow, pump, gas if Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Plug Back Same Restr. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Chake Size Gas-MCF Gravity of Condensate Choke Size ATION COMMISSION
Test Data And Request For Oil, Well. Design of Test Completion — Date Spudged Elevations (DF, RKB, RT, GR, etc., Na Perforations HOLE SIZE Test Data And Request For Oil, Well. Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test Gas Well Actual Prod. Test-MCF/D Length Completion — Desirements of the complete of the co	ALLOWABLE (Test must be able for this case of Test uping Pressure interior of the Oil Conservation Castions of the Oil Conservation	Rew Well Workover Deepen Total Depth Total Depth Top Oll/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Preducing Method (Flow, pump, gas in Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Plug Back Same Resiv. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top ift, etc.) Chake Size Gas-MCF Gravity of Condensate Choxe Size

CM Signature) Division Manager (Title)

(Date) MMOCD (5) FILE

, 19 _ TILE District Supervisor

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completes wells.

RECEIVED

JUNS 2 1979
OIL CONSERVATION COMM.