f	NO. OF COPIES RECEIVED				
	DISTRIBUTION				
	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
	IRANSFORIER	GAS			
	OPERATOR		<u> </u>		
ı.	PRORATION OFFICE		<u> </u>	<u> </u>	

	NO. OF COPIES RECEIVED			
-	DISTRIBUTION	NEW MEXICO OIL CON	NSERVATION COMMISSION	Form C-104
┝	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND $\mathfrak{S}^{\mathfrak{S}}_{\mathbb{C}}$ DIA	Fuective 1-1-03
H	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GAS	
F	LAND OFFICE	OLF 6		
	VELVERORTER OIL			
	TRANSPORTER GAS			
┢	OPERATOR			
ı.	PRORATION OFFICE			
	Operator Tipperary Resource	s Corporation		
-	Address 500 West Illinois	Midland, Tex	as 79701	
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
-	New Well	Change in Transporter of:	Change in Operat	
- 1	Recompletion	Oil Dry Gas		, Inc., Midland.
	Change in Ownership	Casinghead Gas Condens	ate     Effective 10-1-6	<u>59.                                    </u>
]	if change of ownership give name and address of previous owner			
IJ.	DESCRIPTION OF WELL AND L	EASE North Magley	mation R-3488 Kind of Lease	Lease No.
ĺ	Lease Name Hissom A State	1 Worth Bagley	(Upper Penn) State, Federal or	Fee State E-1021
		1 Roten Bagiey	TELLO	
	Unit Letter 1 208	6 Feet From The South Line	and 554 Feet From The	East
	Line of Section 9 Tow	nship 11 S Range 33	E , NMPM, Lea	County
**	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
II.	Name of Authorized Transporter of Oil	or Condensate	Address (Othe address to witten appoint	copy of this form is to be sent)
	Service Pipe Line Name of Authorized Transporter of Cas	Company Amoco Pipeline Cal	3411 Knoxville Avenue Address (Give address to which approved	copy of this form is to be sent)
	Warren Petroleum C		Box 1589, Tulsa, Okla	homa.
		Unit Sec. Twp. Rge.	Is gas actually connected? When	
	If well produces oil or liquids, give location of tanks.	I 9 115 33E	Yes 1-1	60
	dive location of tanks.	! I	103	
				<u> </u>
IV.	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	give commingling order number:	Plug Back   Same Res'v.   Diff. Res'v.
IV.	If this production is commingled wit	h that from any other lease or pool, and the from the fr	New Well Workover Deepen F	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool, a	New Well Workover Deepen P	Plug Back   Same Restv.   Diff. Restv.
ĭ <b>V</b> .	If this production is commingled wit  COMPLETION DATA  Designate Type of Completio  Date Spudded	h that from any other lease or pool, $n - (X)$ Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen P Total Depth	Plug Back   Same Restv.   Diff. Restv.
I <b>V</b> .	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion	h that from any other lease or pool, and the from the fr	New Well Workover Deepen F Total Depth F	Plug Back   Same Res'v.   Diff. Res'v.
ı <b>v</b> .	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	h that from any other lease or pool, $n - (X)$ Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.
i <b>v</b> .	If this production is commingled wit  COMPLETION DATA  Designate Type of Completio  Date Spudded	h that from any other lease or pool, $n - (X)$ Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.
IV.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	h that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.
IV.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	h that from any other lease or pool, on - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.
ıv.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	h that from any other lease or pool, on $-(X)$ Gas Well Date Compl. Ready to Prod.	Total Depth Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'
IV.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	h that from any other lease or pool, on - (X) Oil Well Gas Well  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	Total Depth Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.
IV.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	h that from any other lease or pool, on - (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   Name of Producing Formation     TUBING, CASING, AND	Total Depth Top Oil/Gas Pay  CEMENTING RECORD	Plug Back   Same Res'v.   Diff. Res'v.
IV.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	h that from any other lease or pool, and the following formation  TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  CEMENTING RECORD DEPTH SET	Plug Back   Same Res'v.   Diff. Res'
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	h that from any other lease or pool, and the following formation  TUBING, CASING, AND CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'
IV.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	h that from any other lease or pool, on — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   Name of Producing Formation     TUBING, CASING, AND     CASING & TUBING SIZE     OR ALLOWABLE   (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and path or be for full 24 hours)	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Publing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	h that from any other lease or pool, and the following formation  TUBING, CASING, AND CASING & TUBING SIZE	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Publing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completio  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	h that from any other lease or pool, on — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   Name of Producing Formation     TUBING, CASING, AND     CASING & TUBING SIZE     OR ALLOWABLE   (Test must be a able for this de	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil ampth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completio  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL	h that from any other lease or pool, on — (X)    Oil Well   Gas Well     Date Compl. Ready to Prod.   Name of Producing Formation     TUBING, CASING, AND     CASING & TUBING SIZE     OR ALLOWABLE   (Test must be a able for this de	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and puth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Publing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks	h that from any other lease or pool, on — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND  CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil ampth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow etc.)  Choke Size
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion  Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen F Total Depth F Top Oil/Gas Pay T  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Fubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allouetc.)  Choke Size  Gas-MCF
IV.	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	Total Depth  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and path or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow etc.)  Choke Size
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Pressure  Oil-Bbls.	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allowetc.)  Choke Size  Gas-MCF
IV.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date of Test  Length of Test    Coll Well   Gas Well     Gas Well	Total Depth  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  Ster recovery of total volume of load oil amount or be for full 24 hours)  Producing Method (Flow, pump, gas lift, Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Plug Back   Same Res'v.   Diff. Res'v.  P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow etc.)  Choke Size  Gravity of Condensate  Choke Size
v.	If this production is commingled wit  COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil and peth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
v	If this production is commingled wit COMPLETION DATA  Designate Type of Completion Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	Total Depth  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil ampth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVAT	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.  Pubing Depth  Depth Casing Shoe  SACKS CEMENT  d must be equal to or exceed top allow etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

TIPPERARY RESOURCES CORP.

By: (Signature)

Vice President R. W. Keener,

September 25, 1969 (Date)

Geologist TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

li