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Operator			
PRORATION OF	ICE		
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	GAS		
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I.

Supersedes Old C-104 and C-110

Form C-104 NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS rts and Gas Services, Box 763, Hobbs, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name and address of previous owner ___ II. DESCRIPTION OF WELL AND LEASE Undes. (N.Bagley Upper Penn) State, Federal or Fee State Hissom State A Location 2086 Feet From The South Line and Feet From The Unit Letter Township 11 8 Range 33 K III. <u>DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS</u> Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas Pan American Petroleum Corporation Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) or Dry Gas None Is gas actually connected? Unit Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. 118 33E I If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. New Well Deeper Off Well Workover Plua Back Designate Type of Completion - (X) Date Compl. Ready to Prod. P.B.T.D. 5/8/65 Re-entered 5/1/65 10,217 10,179 Tubing Depth Undes. (North Bagley) 9387 Upper Penn Depth Casing Sh 9**387-89; 9509-11;** 9525-27**;** 96<u>58-60; 9696-98</u> 10,214 TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 13 3/8 325 325 9327 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Date of Test 5/8/65 5/8 to 5/9/65 Choke Size Casina Pressure 24/64* 373 bble fluid 168 193 Treated with 10,000 gal 15% reg. acid. Length of Test Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tubing Pressure Casina Pressure Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 所在生生。 自物等 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature,

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.