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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

Observed 7/1
Open C-101

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

HOBBS OFFICE C.C.C.
SEP 8 42 PM '64
X

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Felmont Oil Corporation

Hisson State A

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 9, T. 11 S, R. 33 E, NMPM.

Undes. (N. Bagley Lower Penn)

Pool,

Lea

County.

Well is 2086 feet from South line and 554 feet from East line

of Section 9. If State Land the Oil and Gas Lease No. is R-1021

Drilling Commenced May 21, 1964. Drilling was Completed July 26, 1964.

Name of Drilling Contractor Hisson Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4288 KB. The information given is to be kept confidential until

19

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none logged to feet

No. 2, from to feet

No. 3, from to feet

No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SGE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48#	New	325	Guide			Surface Pipe
8 5/8	32# & 24#	New	3740				Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	325	325	Pump & Plug		
11	8 5/8	3740	250	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation Plugged back to 7125 and held for possible water disposal well.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,217 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Temporarily Abandoned 8/7, 1964

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy. Rustler	1750		T. Devonian		T. Ojo Alamo
T. Salt			T. Silurian		T. Kirtland-Fruitland
B. Salt			T. Montoya		T. Farmington
T. Yates	2457		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres	3723		T. Granite		T. Dakota
T. Glorieta	5131		T. Fullerton	6546	T. Morrison
T. Drinkard			T. Wolfcamp	8473	T. Penn.
T. Tubbs			T. Canyon	9380	
T. Abo	7374		T. Strawn	10,082	
T. Penn.					
T. Miss.					

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Surface Sand & Shale	DST #1 from 9794-9916 with 1,000' water cushion. Tool open 2 min., very weak blow; 30 min. ISIP, tool open 60 min., no blow, opened by pass twice, no blow, 30 min. FSIP. Recovered 985' water cushion, 25' mud, no show. Hyd In 5092, 2 min. FP 436#, 30 min. ISIP 722#, 60 min. FP 436#, 30 min. FSIP 466#, Hyd out 5060#.			
320	1750	1430	Red Bed & Sand				
1750	2294	544	Anhydrite & Shale				
2294	3073	779	Anhydrite & Salt				
3073	3208	135	Anhydrite, Salt & Lime				
3208	3945	737	Lime				
3945	4184	239	Dolomite & Lime				
4184	5076	892	Lime				
5076	5424	348	Lime & Sand				
5424	5610	186	Lime & Dolomite				
5610	6666	1056	Lime				
6666	6841	175	Lime & Shale				
6841	7295	454	Lime				
7295	7998	703	Lime & Shale				
7998	8170	172	Lime & Dolomite				
8170	10145	1975	Lime, Dolomite & Shale	For details of wire line formation tests see attached Schlumberger Formation Tester log.			
10145	10217	72	Lime & Chert				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 4, 1964
% OIL REPORTS & GAS SERVICES (Date)
Company or Operator, Falmont Oil Corporation Address, BOX 763, HOBBS, NEW MEXICO
Name, H. L. Smith Position or Title, Agent