

COUNTY	LEA	FIELD	Bagley, North	STATE	NM	OWWO
OPR	STOLTZ, DEANE H.			MAP		
1 Hissom-State "A"						
Sec. 9, T-11-S, R-33-E						
2086' fr S Line & 554' fr E Line of Sec.						
Re-Spd 5-1-65						
Re-Cmp 5-8-65						
CSG & SX - TUBING		FORMATION		DATUM		CLASS
13 3/8" 325' 325						
8 5/8" 3740' 250						
4 1/2" 10214' 465						
LOGS EL GR RA IND HC A						
		TD 10217'		PBD 10179'		

IP Upper Pennsylvanian Perfs 9387-9698' Flwd 205 BOPD + 168 BW.
 Pot. Based on 24 hr test thru 24/64" chk., TP 640#, gas vol.
 193 MCFGPD.

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CONT. Monarch Drlg. Co. PROP DEPTH 10217' TYPE
 DATE

F.R. 4-29-65; OWWO
 Orig. Felmont Oil Corp., Temp. Aband. 8-10-64,
 OTD 10217'.
 Elev. 4282' Df, Orig.
 PD 10217' - Pennsylvanian
 Contractor - Monarch Drlg. Co.
 5-3-65 TD 10217', CO @ 10037'.
 5-11-65 TD 10217', PBD 10179', SI for Storage.
 Ran 4 1/2" casing.
 Perf 9387-89', 9509-11', 9525-27', 9658-60',
 9696-98'
 Ac. 10,000 gals.
 Flwd 40 BFPH (30% oil)
 5-17-65 TD 10217', PBD 10179', COMPLETED.

COUNTY	LEA	FIELD	Bagley, North-Penn. STATE	N.M.
OPR	FELMONT OIL CORPORATION	MAP		
1 Hissom-State "A"				
Sec. 9, T-11-S, R-33-E				
2086' fr S Line & 554' fr E Line of Sec.				
Spud 5-21-64				
Temp Abd 8-10-64				
		CLASS	EL 42828	
CSG & SX - TUBING	LOG	FORMATION	DATUM	FORMATION
		Rust	1750	
		Yates	2458	
13 3/8" 325' 325		SA	3722	
8 5/8" 3740' 250		Glor	5130	
		Fullerton		
			6545	
LOGS EL GR RA IND HC A		Abo	7374	
		TD	10217'	

TEMPORARILY ABANDONED

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CONT. Hissom Drlg. Co. PROP DEPTH 10,800' TYPE
DATE

F.R. 5-21-64; Oper's Elev. 4275' G1
PD 10,800' - Pennsylvanian
Contractor - Hissom Drlg. Co.
5-25-64 Drlg. 1350'.
6-1-64 TD 3740', WOC.
6-8-64 TD 4817', stuck drill pipe.
6-15-64 Drlg. 6558' lm.
6-22-64 Drlg. 7763' sh.
6-29-64 Drlg. 8497' lm.
7-6-64 Drlg. 8608'.
7-13-64 Drlg. 9178'.
7-20-64 Drlg. 9770'.
7-27-64 TD 10217', running logs.
DST 9794-9916', open 1 hr,
Used 1000' WB,
Rec 985' WB + 25' mud, NS,
30 min ISIP 722#, FP 436-436#,
30 min FSIP 466#.

8-3-64 TD 10217', prep to Temporarily Abandon.
WLT 10143-146', open 15 mins,
rec 2.2 CF Free Gas + 450 cc's wtr (17%
formation wtr), SIP 850#.
WLT 9696-9699', open 15 mins,
rec .4 CF Free Gas + 20,000 cc's wtr (38%
formation wtr), SIP 3800#.
WLT 9525-9528', open 15 mins,
rec 20,800 cc's wtr (60% formation wtr),
SIP 3550#.
WLT (Wolfcamp) 8736-39', open 15 mins,
rec .5 CF Free Gas + 6000 cc's wtr (34%
formation wtr), SIP 3400#.

8-10-64 TD 10217', TEMPORARILY ABANDONED
(To Be Held For Salt Water Disposal Well)

LOG TOPS: Wolfcamp 8472', Canyon 9380',
Strawn 10082'.