SANTA FE	DISTRIBUTION								
FILE U.S.G.S.			М	EW MEXIC	0 01L	CONSER	VATION	COMMISSIO	
LAND OF FIC	011		<u>.</u>	MISCEL		US REF	PORTS	ON WELLS	(Rev 3-55) Erice 0. 0. 0.
PRORATION OPERATOR	OFFICE		(Submi	it to appropri	ate Dist	rict Office	e as per C	ommission Rule	14,06) et an
Name of Co		**			Add	ress			20 111 64
Lease	<u>Fie</u> ,	Hood		Well No.	Unit Lett	ox 524. er Section	Midia: n Townshi	nd, Texas	Range
Hu Dete Willie	mble State			_1		16	9-	-	Jo-E
Date Work I	erformed	Pool	Undesi	onnia.1			County		
			THIS IS	A REPORT C	OF: (Cbe	ck appropris	ate block)	3	ر میں بند میں در میں
🔲 Beginn	ning Drilling Ope	rations		sing Test and			Contraction of the second seco	(Explain):	
📋 Pluggi	ng		🛄 Ren	nedial Work				pletion	
Detailed ac	count of work do	ne, nature and	d quantity c	of materials us	sed, and 1	esults obta	ined.		
Witnessed by				Position			Сотрану		
Witnessed by	' Hugh Mey			Agent	<u> </u>		Н.	C. Hood	
Witnessed by			L IN BELO	Agent OW FOR REA	MEDIAL	WORK RE	Н.	C. Hood	
Witnessed by D F Elev.	Hugh Mey		L IN BEL	Agent OW FOR REA	E MEDIAL	WORK RE	Н.	NLY	Completion Date
	Hugh Mey	FIL		Ageni OW FOR REI ORIGINA	MEDIAL	WORK RE	H. PORTS O Producing	NLY	
D F Elev.	Hugh Mey	FIL D		Ageni OW FOR REI ORIGINA	MEDIAL	WORK RE	H. PORTS O Producing	NLY 3 Interval	
D F Elev. Tubing Diam	Hugh Mey I eter terval(s)	FIL D		Ageni OW FOR REI ORIGINA	Oil St	WORK RE	H. PORTS O Producing er	NLY 3 Interval	
D F Elev. Tubing Diam Perforated In	Hugh Mey I eter terval(s)	FIL D		Agen OW FOR RED ORIGINA PBTD	Oil Str	WORK RE DATA ting Diamet	H. PORTS O Producing er	NLY 3 Interval	
D F Elev. Tubing Diam Perforated In	Hugh Mey I eter terval(s) terval Date of	FIL D Tubing Oil P	Depth Production	Ageni OW FOR RED ORIGINA PBTD PBTD RESULTS Gas Proc	Oil Sta Oil Sta Production	WORK RE DATA ting Diamet cing Format KOVER Water Pr	H. PORTS O Producing er tion(s)	NLY 3 Interval Oil String GOR	Depth Gas Well Potential
D F Elev. Tubing Diam Perforated In Open Hole In	Hugh Mey I eter terval(s)	FIL D Tubing Oil P	Depth	Agent OW FOR RED ORIGINA PBTD RESULTS	Oil Sta Oil Sta Production	WORK RE DATA ting Diamet cing Format KOVER Water Pr	H. PORTS O Producing er	NLY 3 Interval Oil String	Depth Gas Well Potential
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