			EXICO OIL CO	NEPDVATION	MOON I	/1551(M		<u> </u>		1	1	
NUMBER OF COPI	ES RECEIVED			e, New Mexico		,	103.a.ş	1	128 6				
DI SANTA FE	STRIBUTION			C, NEW MICHE	•	SE	p 29			<u>· · · C</u>			
FIL E U.B.G.S.						• 1.	' L J	1	₽_ #	1 261			
TRANSPORTER			WELI	L RECORI) ́				┝──┝	_ <u>_</u>			
PRORATION OFFI											1		
	<u>+</u>											X	
Mail to	District O	ffice, Oil Cons	ervation Commissio	n, to which Forn	n C-101	was sen	t not						
later the of the C	an twenty d Commission.	ays after compl Submit in QU	etion of well. Follo INTUPLICATE	W instructions in If State Land	Kules and d submit	6 Cop	ies	 					
н. с.	Hood		rator)	Humble	State			(7.00)	LOCA	AREA TE WI	640 AC	RES RREC	₩1, ¥ .
	1	(Company or Ope			16	T	9-S		ne) Th	35	-E		NILCON
			A										
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			State Land the Oil										
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Name of Dri	illing Contra	ctor. Verna	Drilling Co	ompany									
Address	Box	1000, Le	velland, Tex	(3.5						•••••••••		•••••	
		at Top of Tubi	ng Head. 4157 (de las		The in	formatio	n giv	en is t	o be l	cept co	onfide	ntial unti
******			, 19										
			٥	IL SANDS OR 2	ones								
No. 1, from		784	485 5	No. 4	4, from			•••••	to			••••••	
No. 2, from			to	No. 5	5, from				to.		••••		
-													
.			IMPO i elevation to whicl	RTANT WATER		I							
No. 1, from.			to					••••••		••••			
			to						•••••	•••••			
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No. 4, from			to		•••••••••••••		feet.		•••••	•••••			• • • • • • • • • • • • • • • • • • •
				CASING RECO	RD								
SIZE	WEIG PEB F		OR D AMOUNT	KIND OF BHOE	CUT	AND D FROM	PER	FORA	TIONS		P	URPO	51e)
8 5/8	28	Used	439	Guide	N	one	N	lone			Su	fac	•
4 1/2	91	2 New	4875	Guide	N	one	4787	1, 41	91 6	k	Ōil	Sta	ing
							481	3					
			MUDDIN	AND CEMENT	ING RE	CORD							
SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACKS OF CEMENT	METHOD USED		G	MUD RAVITY			1	AMOUN MCD -	T OF	
11	8 5/8	435	200	Pump & P	lug	N	one		C	eme	nt C	irc	ulated
7 7/8	4 1/2	4875	250	Punp & P	lug	10#	gal					led 7	above
- <u></u> , <u>-</u>		·	RECORD OF	PRODUCTION A	AND STI	MULAI	TION		•			ŧ	<u> </u>

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 4787-88, 4791-92 & 4813-14 with 2 holes per foot. Acidize with 500 gallons 15% mud acid. Maximum pressure 2,000 psi. Kicked off well with swab and cleaned up 9-12-64.

Result of Production Stimulation. Gas Well. Calculated absolute open flow potential 1, 216 MCFPD 9-22-64.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests of	or deviation surveys were	made, submit report on sepa	arate sheet and attach hereto				
	TOOLS	USED					
Rotary tools were used from	feet to	feet, and from	feet to fact				
Cable tools were used from	feet to	feet, and from	feet to feet				
	PRODU		teet.				
Put to Producing September 12							
Fut to Froducing	, 19 Q **.						
OIL WELL: The production during the first	24 hours was						
was oil;%	was emulsion;	% water; and	% was sediment. A.P.I.				
Gravity							
·							
GAS WELL: The production during the first 2	24 hours was1.21	6	barrels of				
liquid Hydrocarbon. Shut in Pres	surc. 7.42. 5 lbs.						
Length of Time Shut in							
PLEASE INDICATE BELOW FORMAT		ORMANCE WITH GEOG	RAPHICAL SECTION OF STATE):				
Southeastern N			Northwestern New Mexico				
T. Anhy	T. Devonian	т.	Ojo Alamo				
T. Salt	T. Silurian	T .	Kirtland-Fruitland				
B. Salt	T. Montoya	Т.	Farmington				
T. Yates	T. Simpson	Т.	Pictured Cliffs				
T. 7 Rivers	T. McKee	т.	Menefee				
T. Queen	T. Ellenburger	Т.	Point Lookout				
T. Grayburg	-		Mancos				
T. San Andres 4034			Dakota				
T. Glorieta	Т		Morrison				
T. Drinkard							
T. Tubbs			Penn				
T. Abo	Т						
	Т						
T. Penn	Т						
T. Miss	Т	Т					

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
urface	330	330	Surface rock & caliche				
330	700	370	Red Shale				
700	2220	1520	Red Shale & Sand				
2220	2290	70	Anhydrite				
2290	2777	487	Anhydrite & Sait				
2777	2900	123	Red Sand & Red Shale & Anhydrite				
2900	4034	1134	Red Shale, Anhydrite & Salt				
4034	4875	841	Dolomite				
				}			
1							
							•

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the yell and all work done on it so far

as can be determined from available records.

Sept. 28, 1964 71 Addiress Box 524, Midland, Texas

Company or Operator H. C. Hood

Name. Hugh. Meyer.

WELL INCLINATION SURVEY SEP 29 1/ 20 AM '64

NOBRE STE DE C. C. C.

I, <u>Hugh Meyer</u>, certify the following is the correct hole inclination survey for the well as described below:

H. C. Hood (Company or Operator (Lease) Humble-State in NW 1/4 of SE 1/4, of Sec 16 , T 9-S , R_35-E_, NMPM. Undesignated Pool, _____ Lea County. Well is 1650 feet from South line and 1650 feet from East line of Section 16 Depth (Feet) Inclination (Degree) Depth (Feet) Inclination (Degree) 430 1/2 930 3/41421 3/41900 3/4 2360 1 2750 1 3110 1 3470 1

C. Hood perator) Bu Hugh éver Position gent

Subscribed and sworn to before me this <u>28th</u>day of <u>September</u>, 1964.

3915

4404

4696

OWETA CORNELIUS NOTARY PUBLIC Notary Public in and for Midland County. Texas.

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