

YATES PETROLEUM CORPORATION  
Comet AUC State #1  
Section 23-T11S-R34E  
Lea County, New Mexico

SUNDRY NOTICE CONTINUED:

2-21-2000 - Rigged down loggers. TIH with 7-7/8" bit, drill collars and drillpipe. At 6085', where loggers could not get thru - had 2 point bobble on indicator. TIH to 12163'. Washed down to 12461' - sticky from 12163-12180'. Circulated 5 hours. Conditioned mud. TOOH.

2-22-2000 - TOOH. Rigged up wireline loggers. TIH with open hole tools and worked thru tight spot at 9700' and at 10200'. Set down at 11950'. Logged. Rigged down wireline. TIH with 7-7/8" bit and drill collars and worked thru 9850'. TIH and washed thru at 11950'. TIH and drill thru 12150'. Washed to bottom. Circulating.

2-23-2000 - Circulate and conditioned mud. TOOH and laid down drillpipe. Changed rams in BOP to 4-1/2". Rigged up casing crew. TIH with 4-1/2" casing.

DETAILED CASING REPORT: Ran 297 joints of 4-1/2" 11.6# (12466') of casing set at 12460'. Float shoe set at 12460'. Float collar set at 12415'. Top marker at 11179'. Bottom marker at 11201'. Cemented with 600 sacks Poz H 65-35-6, 6/10% FL60 (yield 1.99, weight 12.4). Tailed in with 250 sacks Super Modified 61-15-11, 1% FL50, 5% salt and 3/10% CD3 (yield 1.63, weight 13.2). Displaced with 194 bbls 2% KCL. Bumped plug to 2300 psi, OK. PD 11:37 AM 2-24-2000. Set C-22 slips with 110000#. Cut off and nipped down 10" BOP. Nipped up 11" 5K X 7-1/16" 5K tubinghead. Shut in. WOC.

Waiting to begin completions.

2-29-2000 - TIH with 3-7/8" bit and scraper on 2-3/8" tubing and tagged PBTD at 12405'. Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools and rigged down wireline. Shut well in.

3-1-2000 - Waiting for perforations to be picked.

3-2-2000 - Rigged up wireline with full lubricator. TIH with 3-3/8" casing gun and perforated 12314-12391' w/116 .35" holes as follows: 12314-12334', 12338-12348' and 12366-12391' (2 SPF - Mississippi). TOOH with casing guns. Rigged down wireline and lubricator. TIH with packer with 1.81" on/off tool. Spotted 100 gallons 15% iron control HCL acid at 13392'. Set packer at 12261'. Break down perforations. Released on/off tool. Latched onto packer. Acidized perforations 12314-12391' with 5000 gallons 15% iron control HCL acid and ball sealers. Swabbed. Shut well in.

3-3-2000 - Swabbed. Shut well in.

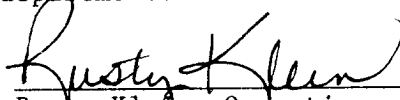
3-4-2000 - Loaded tubing with 47 bbls 2% KCL. Released packer and TOOH. Rigged up wireline. TIH with gauge ring and junk basket to 12300'. TOOH. TIH with CIBP and set CIBP at 12300'. Capped CIBP with 35' of cement. TOOH. TIH with 3-3/8" casing guns and perforated 12152-12204' w/53 .35" holes (1 SPF - Austin Cycle). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 12210'. Acidized perforations 12152-12204' with 5000 gallons 15% iron control HCL acid and ball sealers. Swabbing.

3-5-6-2000 - Flow tested. Shut well in due to high winds.

3-7-2000 - No report.

3-8-2000 - Bled well down and loaded tubing. Released packer. Nipped down BOP. Nipped up wellhead. Set packer. Flanged up well and tested annulus to 750 psi, OK. Swabbed & flow tested. Shut well in.

3-9-2000 - Released well to production department.



Rusty Klein, Operations Technician  
March 23, 2000