

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NEW OIL CONS. COMMISSION

Drawer DD  
Submit in triplicate  
Artesia, NM 88210  
(Reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0108997-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
2. NAME OF OPERATOR  
Chaveroo Operating Company, Inc.  
3. ADDRESS OF OPERATOR  
c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1310' FSL & 1310' FWL of Sec 28

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Farrell Federal

9. WELL NO.

23

10. FIELD AND POOL, OR WILDCAT

Chaveroo San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 28, T7S, R33E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4415.2 GR

12. COUNTY OR PARISH

Roosevelt

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud 2:30 PM 2/12/84. cemented 8 5/8" 24# J-55 casing at 1797' with 465 sacks Halliburton lite, 1/4# flocele per sack & 300 sacks class "c", 2 % calcium chloride. Plug down 2:03 AM 2/15/84. Circulated 100 sacks. WOC 18 hours pressure tested casing with 500# for 30 minutes, test o.k.

Cemented 4 1/2" 10.5# J-55 Casing at 4503 with 300 sacks class "C", 50/50 pozmix, 5# salt per sack. Plug down 3:22 PM 2/21/84



18. I hereby certify that the foregoing is true and correct

SIGNED

*Donna Hollis*

TITLE

Agent

DATE

3/26/84

(This space for Federal or State use only)

APPROVED BY

PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

1 PR 9 1984

TITLE

DATE

\*See Instructions on Reverse Side

RECEIVED BY  
APR 12 1984  
O. C. D.  
ARTESIA, OFFICE

RECEIVED  
APR 17 1984  
O.C.D.  
HOBBS OFFICE