JPPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER Birdie May Bonds Well No. 1

POOL COMPLETED IN Undesignated Wildcat

PERFORATED INTERVAL Dry Hole

STIMULATIONS: NONE

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBLS/DAY FLUID	BBLS/DAY OIL	% OF BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
-	DRY HOLE									

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED FROM	INTERVAL TESTED TO	PRESSURES I. SI.	PRESSURES F. FLOW.	PRESSURES F. SI.	RECOVERY - FEET	RUN BY
	NONE							

CORES: Core #1 from 9750 to 9772. Core #2 from 9772 to 9783. Core #3 from 9783 to 9833. Core #4 from 9833 to 9878.

LOGS: Gamma-Ray-Sonic-PGAC-from 10,800 to surface on 6-11-64.
Laterolog with SP-PGAC-from 10,800 to 4988 on 6-11-64.
Microlaterolog with Caliper-PGAC-from 10,800 to 4988 on 6-11-64.
Dipmeter-PGAC-from 10,800 to 7400 on 6-11-64.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM NONE TO NONE
(SEE DAILY DRILLERS REPORTS FOR
[illegible] BRIDGES.)

REMARKS: Plugs were set as follows:
Plug #1 from 10,800 to 10,720 with 25 sacks cement.
Plug #2 from 9,700 to 9,620 with 25 sacks cement.
Plug #3 from 8,900 to 8,820 with 25 sacks cement.
Plug #4 from 7,700 to 7,620 with 25 sacks cement.
Plug #5 from 5,400 to 5,320 with 25 sacks cement.
Plug #6 from 5,000 to 4,920 with 25 sacks cement.
Plug #7 from 25 to surface with 10 sacks cement.

Mud laden fluid between plugs. Dry hole marker installed per N.M.O.C.C. requirement.