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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-124	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. H. Juni	8. Farm or Lease Name White State
3. Address of Operator 2104 North H Street, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> , <u>965</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>10 S</u> RANGE <u>32 E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Dec. 31, 1973 Rig up Clark Well Service unit. Pulled rods and tubing, set E-2 drill retained @ 4110 ft. and squeezed perfs. 4138, 40, 43, 45, 51, 55, & 57 with 100 bbls. injectrol and 150 sacks Class C cement. Reversed out 45 sacks.
- Jan. 2, 1974 Pulled 2-3/8" tubing and perforated 4077, 79, 81, 83, 85, 86, 87, 89.
- Jan. 3, 1974 Treated perfs. with 1250 gals. 15% acid. Broke perfs. down @ 2000#. Max Press - 2100#, Min Press - 1750#. Rec. 16 bbls. load water with skim of oil and swabbed dry. Shut in overnight.
- Jan. 4, 1974 Found fluid level @ 400 ft.. Rec. 2 B F with skim oil. Acidized with 5000 gals. MOD 101 acid. Max Press - 2300#, Min Press - 1700#. Fluid level - 2000 ft.. Swabbed 2 hours, rec. 24 BFW. Shut in overnight.
- Jan. 5, 1974 Fluid level @ 400 ft. Swabbed dry. Shut in over weekend.
- Jan. 7, 1974 Fluid level @ 200 ft. Placed well on pump and pumping 50 bbls. water & 1 bbl. oil per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Juni TITLE Operator DATE Jan. 27, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: