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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
00-124

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. H. Juni	8. Farm or Lease Name White State
3. Address of Operator 2104 North H Street, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 10 S RANGE 32 E NMPM.	10. Field and Pool, or Wildcat Mescalero
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Starting on or about March 4, 1974 plugging operations will be commenced on this well.

A 100 ft. cement plug will be set from 4100 to 4200 ft.

A 100 ft. plug will be set in and out of pipe stub.

A 100 ft. plug will be set from 1500-1600 ft. across the top of the Rustler formation.

A 100 ft. plug will be set from 200-300 ft. across the surface casing shoe.

A 10 sack plug will be placed at the surface and dry hole marker placed on the well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED C. H. Juni	TITLE Operator	DATE March 4, 1974
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		