



NEW MEXICO OIL CONSERVATION COMMISSION
HUBBS OFFICE O. C. C.
Santa Fe, New Mexico

APR 15 9 06 AM '64

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ralph Lowe Amerinda-State
(Company or Operator) (Lease)
Well No. 1 in NW 1/4 of NW 1/4 of Sec. 32, T. 11-S, R. 34-E, NMPM.
Wildcat Pool, Lea County.
Well is 660 feet from West line and 660 feet from North line
of Section 32. If State Land the Oil and Gas Lease No. is E-8060
Drilling Commenced 2-27, 19 64 Drilling was Completed April 11, 19 64
Name of Drilling Contractor Marcum Drilling Company
Address P.O. Box 5094, Midland, Texas
Elevation above sea level at Top of Tubing Head 4206 DF The information given is to be kept confidential until
_____, 19____.

OIL SANDS OR ZONES

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None Encountered to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>13 3/8</u>	<u>48#</u>	<u>New</u>	<u>431'</u>	<u>Halliburton</u>			
<u>8 5/8</u>	<u>24#</u>	<u>New</u>	<u>4095'</u>	<u>Halliburton</u>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17"</u>	<u>13 3/8"</u>	<u>431'</u>	<u>350-Circ.</u>	<u>Pump</u>		
<u>11"</u>	<u>8 5/8"</u>	<u>4095'</u>	<u>2500-Circ.</u>	<u>Pump</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Not treated - Dry Hole

Result of Production Stimulation _____

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10353 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1946	T. Devonian	T. Ojo Alamo	
T. Salt	T. Silurian	T. Kirtland-Fruitland	
B. Salt	T. Montoya	T. Farmington	
T. Yates 2742	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	T. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres 4050	T. Granite	T. Dakota	
T. Glorieta 5496	T. Hueco 9156	T. Morrison	
T. Drinkard	T. Bough C 10016	T. Penn	
T. Tubbs 6932	T.	T.	
T. Abo 7722	T.	T.	
T. Penn	T.	T.	
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	195	195	Caliche + Gravel				
195	1946	1751	Red Beds				
1946	2742	796	Salt + Anhy.				
2742	2860	118	Sand + Shale				
2860	4050	1190	Salt, anhy., + Shale				
4050	5496	1446	dolomite + limestone				
5496	1722	2226	dolomite, anhydrite, + Sandstone				
1722	9058	1336	dolomite + red shale				
9058	9405	347	limestone and chert				
9405	10353 TO 948		limestone and shale				
Electric Log to be submitted when received.							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Ralph Lowe

Address April 13 1964
P.O. Box 832, Midland, Texas

Name

Position or Title Agent