	P. O. B	ATION DIVISION		
FILE U.B.O.B. LAND DFFICK IRANSFORTER OFFRATOR QAB OPFRATOR IRANSFORTER	• •	OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	20735	
Operator	e Overcast, d/b/a Ceci	l Lee's Company		
	380 West, Tatum, New M	lexico 88267 Other (Please explain)		
Reason(s) for filing (Check proper New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry C		visposal Well	
If change of ownership give name and address of previous owner.	" Bough Oil & Gas Comp	oany, 1100 W. Ave. J,	Lovington, NM 88260	
Legen Nore C. W. evonian I	ND LEASE Well No. Pool Name, Including	Formation Kind of Leo MACALU, State, Fode		
Location Unit Letter O ; _ (100 Feel From TheL	Ine and <u>NE 992.31</u> Feet From	The South 174 corner of	
Line of Section 16	T. mahip 10 South Range 3	6 East , _{NMPM} , Lea	County	
I. DESIGNATION OF TRANSPORT	ORTER OF OIL AND NATURAL G	AS Address (Give address to which app	roved copy of this form is to be sent)	
Name of Authorized Transporter of Tesoro Crude Oil	Company	8700 Tesoro Dr., S	San Antonio, TX 78286	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas		roved copy of this form is to be sent)	
If well produces off or liquids, give location of tanks.	Unit Sec. Twp. Rge.	1	vben	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:		
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Ros'v.	
Date Spuddød	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc	.j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoe	
	TUBING, CASING, AN	ND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be oble for this is	after recovery of social volume of load o depth or be for full 24 hours)	il and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks		Producing Mathod (Flow, pump, gas	lijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	011-Btals.	Water-Bble.	Gas • MCF	
	<u></u>			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate	
Testing Method (pital, back pi.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1. CERTIFICATE OF COMPLI			ATION DIVISION	
		FEB15	1983	
and the base base complied b	nd regulations of the Oll Conservation with and that the information given the best of my knowledge and belief.	ORIGINAL SIGNED	BY JERRY SEXTON SUPERVISOR	
\frown)	This form is to be filed in	n compliance with RULE 1104.	
(Title)		If this is a request for allowable for a newly drilled or deepensu- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow-		
				able on new and recomplated
		Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition-		
		•		Separate Forma C-104 m