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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-68NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

K-2809 & K-3793

7. Unit Agreement Name

8. Farm or Lease Name

C. Devonian Unit

9. Well No.

2

10. Field and Pool, or Wildcat

Crossroads Dev. South

12. County

Lea

1a. TYPE OF WELL

OIL ☐GAS ☐DRY ☐OTHER ☒ Plug & Abandoned

b. TYPE OF COMPLETION

NEW ☐WORK ☐DEEPEN ☐PLUG ☐DIFF. ☐RESVR. ☐OTHER ☐

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TEXAS 79072

4. Location of Well

UNIT LETTER B LOCATED 510 FEET FROM THE North LINE AND 1980 FEET FROMTHE East LINE OF SEC. 21 TWP. 10-S RGE. 36-E NMPM

15. Date Spudded

4-1-64

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

6-9-64

18. Elevations (DF, RKB, RT, GR, etc.)

4035 DF

19. Elev. Casinghead

4021'

20. Total Depth

12,313'

21. Plug Back T.D.

22. If Multiple Compl., How

Many

23. Intervals Drilled By

all

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,299' - 12,313' open hole

25. Was Directional Survey

Made

No

26. Type Electric and Other Logs Run

Sonic - GR, Laterlog, Microlaterlog

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	335'	17"	350 SX	
8 5/8"	24#	4978'	11"	2150 SX	
5 1/2"	various	12291'	7 7/8"	400 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	12,280'	12,000'

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

12,299 - 12,313 w/500 gallons mud acid

33. PRODUCTION

Date First Production

6-9-64

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWED

Well Status (Prod. or Shut-in)

PLUGGED & ABANDONED

Date of Test

Hours Tested

Choke Size

Prod'n. Per

Test Period

Oil - BBL.

Gas - MCF

Water - BBL.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - BBL.

Gas - MCF

Water - BBL.

Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed by

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Clerk

DATE

April 6, 1979

This form is to be filed with the appropriate District Office of the Commission not later than 5 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

Southeastern New Mexico

T. Anhy	2198'
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	4177'
T. Glorieta	5627'
T. Paddock	
T. Blinberry	
T. Tubb	7013'
T. Drinkard	
T. Abo	7772'
T. Wolfcamp	
T. Penn.	9685'
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____ 11,690'
T. Devonian _____
T. Silurian _____ 12,290'
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation