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•						feet tofeet. feet tofeet.
			PRODUCI	ION		
Put to Produci	ing June	7	19.64			
	The production during the			36 harrow	n of lig	uid of which / DD % was
OIL WELL:						
	· .			% water; a	and	
	Gravity					
GAS WELL:	The production during the	first 24 hours	was			barrels of
	liquid Hydrocarbon. Shut in			, <u> </u>		
	-		•			
Length of Tir	ne Shut in					
PLEASE	INDICATE BELOW FOR	MATION TO	PPS (IN CONFO	BMANCE WITH	GEOGI	RAPHICAL SECTION OF STATE):
		ern New Mex	100			Northwestern New Mexico
T. Anhy	2198	T. D	evonian	301	. T.	Ojo Alamo
	••••••			390		Kirtland-Fruitland
B. Salt	2894		•			Farmington
			-			Pictured Cliffs
						Point Lookout
			-			Mancot
T. San Andr	4177					Dakota
	5627				. T .	Morrison
			••••••		. Т.	Penn
T. Tubbs		T.			. T .	
T. Abo		T			. Т.	
T. Penn	11100					
T. Miss	11690				. Т.	
]	FORMATION	RECORD		N
				1	hicknee	

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
			Redbed				
2200	2895	695	Anhy. & Salt				
2875	4115	1280	Sand, Anhy Dokmit Dolomite EAnhy.	e			
5625	7775	2150	Sand, Doli & Knhy,				
			Shale & Dol. Limestone & Shale				
11040	11690	1650	Shale, Ls, & Sand				
			Ls & Chert Shale				
			Dolomite				
Note: c	we I	1115	fers test taken a	6 6/10	~s;		
12185-	1730	r. ;	ool op. w/ strong b	In G	15 30	rin,	o.1 the similar flow god, Palled test 3477,
totank	16	20	6615. Rer, out 60	641.	1001	plag	ged, Palled test
tool. 1/2	hrs	ISI,	PHIGH, FSIP HOG	TI	1808	, FF	3477,
			, , ,				
].					
· •			ATTACH SEPARATE SHEET	IF ADDITI	ONAL SP	ACE IS N	EEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	Rale	sh ho	we
Name	57	p 1 2 2 2	
- (<u> </u>			./

June 11,	1964
Address Box 832	Midland Texus
Position or Title agent	