

COBRA OIL & GAS CORPORATION
 OFFSET WELLS TO THE T. P. "A" #1 STATE UNIT SWD
 WITHIN A ONE-HALF MILE RADIUS

WELL	LOCATION	SURFACE CASING	INTERMEDIATE CASING	PRODUCTION CASING	TD	STATUS
Cobra Oil & Gas Corp. Gainer Unit #1 Spud 11/97	Section 22, T10S-36E Unit D 1,294' FNL & 39' FWL	13 3/8" @ 398' Cement w/415 sacks TOC @ surface by circ.	8 5/8" @ 4,265' Cement w/1,900 sacks TOC @ surface by circ.	5 1/2" @ 12,213' Cement w/700 sacks TOC @ 9,830' by CBL	12,230'	Producing open hole 12,213' - 12,230' Schematic attached
Cobra Oil & Gas Corp. T. P. "A" State Unit SWD #1 Reentry 10/98	Section 15, T10S-R36E Unit M (Surface) 810' FSL & 660' FWL Section 16, T10S-R36E Unit P (Bottom hole) 966' FSL & 120' FEL	13 3/8" @ 320' Cement w/350 sacks TOC @ surface by circ.	8 5/8" @ 4,200' Cement w/1,400 sacks TOC @ surface by circ.	5 1/2" @ 12,313' Cement w/230 sacks	12,329'	Shut in pending recompletion to SWD Schematic attached
Ralph Lowe Crossroads Devonian Unit #2 Spud 4/1964	Section 21, T10S-R36E Unit B 510' FNL & 1,980' FEL	13 3/8" @ 335' Cement w/350 sacks TOC @ surface by circ.	8 5/8" @ 4,978' Cement w/2,150 sacks TOC @ surface by circ.	5 1/2" @ 12,291' cement w/400 sacks TOC @ 9,810' by Temp.	12,313'	Plugged and abandoned - 4/79 Schematic attached
V-F Petroleum, Inc. Landreth State #1 Spud 7/77	Section 15, T10S-R36E Unit M 330' FSL & 1,100' FWL	12 3/4" @ 398' Cement w/450 sacks TOC @ surface by circ.	8 5/8" @ 4,299' Cement w/925 sacks	5 1/2" @ 12,235' Cement w/1,450' sacks TOC @ 9,830' by CBL	12,239'	No record found of P&A - TA Schematic attached
Ralph Lowe Crossroads Devonian Unit #1 Spud 1/64	Section 16, T10S-R36E Unit O 660' FSL & 1,980' FEL	13 3/8" @ 341' Cement w/340 sacks TOC @ surface by circ.	8 5/8" @ 4,195' Cement w/1,550 sacks TOC @ surface by circ.	5 1/2" @ 12,335' Cement w/100 sacks	12,425'	Well converted to SWD in 1969 Temporarily Abandoned Schematic attached
Texas Pacific Coal & Oil Co. State "AC" #1 Spud 5/62	Section 15, T10S-R36E Unit F 660' FSL & 1,980' FWL	13 3/8" @ 360' Cement w/350 sacks TOC @ surface by circ.	9 5/8" @ 4,270' Cement w/1,600 sacks TOC @ surface by circ.	7" @ 12,253' Cement w/200 sacks	12,341'	Well plugged and abandoned 5/74 Schematic attached
Dow Chemical Company State 16 #1 Spud 5/79	Section 16, T10S-R36E Unit I 1,980' FSL & 660' FEL	13 3/8" @ 398' Cement w/475 sacks TOC @ surface by circ.	8 5/8" @ 4,225' Cement w/1,725 sacks TOC surface by circ	5 1/2" @ 5,050' cement w/300 sacks TOC @ 3,411' - Temp	12,405'	Dry Hole - P&A 8/79 Schematic attached
J. M. Huber Corporation T. P. State "22" #1 Spud 2/62	Section 22, T10S-R36E Unit C 660' FNL & 1,980' FWL	13 3/8" @ 313' Cement w/250 sacks TOC @ surface by circ.	8 5/8" @ 4,208' Cement w/250 sacks	5 1/2" @ 12,249' Cement w/500 sacks	12,260'	Well P&A 5/1969 Schematic attached

