	· · · · ·		<del>,</del>	е. 1					Che	vised 1/1/16
	┟╍┥╼╸┠╍				NEW MEXA	DO OIL CON	SERVATIO	N COM	MISSION	
		╶╂╌╍╂╼╼╸				HUBBST				
		┥╤╼╉╼╼╸			1					
		- <u> </u>				AUGU 3 3	23 PM 04			
						WELL	RECOR	D		
×				later than to	trict Office, Oil wenty days after nission. Submit is	completion of w	II. Follow ins	tructions	in Rules and I	Regulation
	AREA 640 A ATE WELL C				-	- n cl	1 ""	••		
ra/	ρλλ	Company	or Operate	r)		. F. St.	ate H	<b></b> }	•••••••••••	
Vell No		, in	SW	ya of SW	.¾, of Sec	<u>′</u> 5, т.	10-5	, <b>R</b>	36-E	., NMPM
South	h Cros	Sreed	15 I	evonian		Lei	V		••••••• <del>•••••</del> ••••••	County
Vell is	66,	?ícet	from	West	line and	810		from	South	lin
Section	15		If State	c Land the Oil as	nd Gas Lesse No	ie	469	1	4 <b></b>	****
rilling Co	mmenced	6	-//	************	1964 Drillin	ag was Completes		?-8		1964
ame of D	illing Contr	actor	Low	e Dril	ling Co	MOANU	L			
ddress 4	Box	832		11dlans	ling Co L. Tex	5 79	701	*********	************	*****
	- Martin Pittan y C. Pittan		hoodaaaf	- · · · · · · · · · · · · · · · · · · ·	21	#****#********************************	<b></b>		******	*******
cvation at	NOVE BER HEVE	at top or	I UDING I	1 <b>68</b> 0			formation giv	en is to	be kept confide	ential unti
	1991	1			L SANDS OR 1					
					No. 4					
o. 3, from.		*****	<b>to</b>	<b></b>	No. (	, from	****			
				IMPOI	RTANT WATEI	SANDS				
nclude date	on rate of	water inflo	w and ele		water rose in hol					
o. 1, from.				to	, 		feet			
o. 2, from.	-			<b>to</b>	******				•	
o. 3, from.				to			feet.			
o. 4, from.				<b>to</b>					•••••••	
						-				
	WEIGHT		NEW OR		KIND OF	CUT AND				0 <b>62</b>
SIZE	PER F		USED	AMOUNT	SHOE	PULLED FROM			PURPO	
133/8	42		New	335 Hallibur		4				
51/2	17		New New	12274	do					
			<u></u>						<u> </u>	<u> </u>
			·	Minnes						
SIZE OF	SIZE OF	WHER		NO. BACKS	AND CEMENT METHOD	ING RECORD	MUD		AMOUNT OF	
HOLE	CASING	SET		OF CEMENT	USED	G	GRĂVĨTY		NUD USED	
17	133/8 85/8	33		350	Pump					
77/8	51/2	1227	4	<u>1550</u> 550	Pump					
			1	RECORD OF P	BODUCTION A	ND STIMULAT	TON		·	
		( <b>D</b>								
500 1		22		riocess used, No	. of Qts. or Gal	. used, interval	treated or she	ol) a/ L	2	
<u>,                                    </u>	Alland.	<u> </u>	K. G	Stalle Rel	rd 500	e galle	<u>~~</u>	70 /	equilar k	CID
	******	•••••		****		<b>v</b>	***		*******	
	****		*****	******				8 - <b>860 8</b> 0 83 a si i i		*********
				1						
			hai	1 P.L	Fraled fo	- 7-	6.	6		
suit of Pro	duction 5tin	nuiation	<u>, , , , , , , , , , , , , , , , , , , </u>	UTEN	inarca fo	<u> </u>	Jarre	( <b></b>	*****	
*****	t + a a a dit da bê gê a a Naca se	1490 - <del>120 ( 10</del> - 1990) - 19								
*****							Depth Cies	uned Out		

## LECORD OF DRILL-STEM AND SPECIAL 121

re made, submit report on separate sheet and attach hereto er special

		21 UIII-90				TOOL			-	-					
Cable tools were used fromfeet tofeet and fromfeet tofeet to	Rotary tools	were used	l from	0	feet to.	12289	L	feet, and	from		feet to	••••••	feet.		
PRODUCTION         Production $\beta = 10$ $\beta = 64^{2}$ OIL WELL: The production during the first 24 hours was       720       barrels of liquid of which       100 °° was         Gravity       544         Classe inhord during the first 24 hours was       M.C.F. plus       barries of liquid of which       APP of the first of th	Cabie tools v	were used	from		feet to.			feet, and	f <del>ro</del> m		feet to		fret.		
OIL WELL:       The production during the first 24 hours was       722       barrels of liquid of which       100 G was         Was oil;       % was enclusion;       % vater; and       % was enclusion;       % was enclusion;         GAS WELL:       The production during the first 24 hours was       M.G.F. plus       barrels of         Barrels of Time Shut in       Descent of Time Shut in       Descent of Time Shut in       Descent of Time Shut in         PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):       Northwestern New Mexico       Northwestern New Mexico         T.       Anhy       32.2.5       T. Devonin       T. Ojo Alano.       T. Kirtland-Fruidland.         T. Salt       T. Silurian       1.2.2.6.0       T. Kirtland-Fruidland.       T. Farmington.         T. Yate.       2.8.9.5       T. Simpton.       T. Pictured Cliff.       T. Montoya.         T. Yate.       3.8.9.5       T. Simpton.       T. Pictured Cliff.       T. Montoya.         T. Sat.       T. Grayburg.       T. Grayburg.       T. Mackee.       T. Montoya.       T. Pictured Cliff.         T. States.       T. Grayburg.       T. Grayburg.       T. Grayburg.       T. Mexee.       T. Mexee.         T. Object.       5.6.3.4       T.       T. Mexee.       T. Mexee.       T									•						
OIL WELL:       The production during the first 24 hours was       722       barrels of liquid of which       100 G was         Was oil;       % was enclusion;       % vater; and       % was enclusion;       % was enclusion;         GAS WELL:       The production during the first 24 hours was       M.G.F. plus       barrels of         Barrels of Time Shut in       Descent of Time Shut in       Descent of Time Shut in       Descent of Time Shut in         PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):       Northwestern New Mexico       Northwestern New Mexico         T.       Anhy       32.2.5       T. Devonin       T. Ojo Alano.       T. Kirtland-Fruidland.         T. Salt       T. Silurian       1.2.2.6.0       T. Kirtland-Fruidland.       T. Farmington.         T. Yate.       2.8.9.5       T. Simpton.       T. Pictured Cliff.       T. Montoya.         T. Yate.       3.8.9.5       T. Simpton.       T. Pictured Cliff.       T. Montoya.         T. Sat.       T. Grayburg.       T. Grayburg.       T. Mackee.       T. Montoya.       T. Pictured Cliff.         T. States.       T. Grayburg.       T. Grayburg.       T. Grayburg.       T. Mexee.       T. Mexee.         T. Object.       5.6.3.4       T.       T. Mexee.       T. Mexee.       T			2	10			4		i.						
was oil;       % was exdiment. A.P.I.         Gravity	Put to Produ	ucing						_				( = 0			
Gravity $574$ GAS WELL: The production during the first 24 hours was       M.CF. plus       barrels of Liquid Hydrocarbon. Shut in Pressure         Identified of Time Shut in         PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):         Southeastern New Maxico         Northwestern New Maxico         Anty       Devonian       T. Ojo Alamo.         T. Devonian       T. Ojo Alamo.         Northwestern New Maxico         T. Divonian       T. Ojo Alamo.         T. Nakee.       T. Hernington         T. Montoya       T. Farmington         T. Mikee.       T. Macce.       T. Macce.         T. Mikee.       T. Macce.       T. Macce.         T. Mikee. <th colspan="2" t.="" t.<="" td=""><td>OIL WELL</td><td>.: The p</td><td>roduction</td><td>during the fi</td><td>rst 24 hour</td><td>rs was</td><td>20</td><td>2</td><td>barre</td><td>els of liqu</td><td>id of which</td><td>100</td><td></td></th>	<td>OIL WELL</td> <td>.: The p</td> <td>roduction</td> <td>during the fi</td> <td>rst 24 hour</td> <td>rs was</td> <td>20</td> <td>2</td> <td>barre</td> <td>els of liqu</td> <td>id of which</td> <td>100</td> <td></td>		OIL WELL	.: The p	roduction	during the fi	rst 24 hour	rs was	20	2	barre	els of liqu	id of which	100	
Gravity $574$ GAS WELL: The production during the first 24 hours was       M.CF. plus       barrels of Liquid Hydrocarbon. Shut in Pressure         Identified of Time Shut in         PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):         Southeastern New Maxico         Northwestern New Maxico         Anty       Devonian       T. Ojo Alamo.         T. Devonian       T. Ojo Alamo.         Northwestern New Maxico         T. Divonian       T. Ojo Alamo.         T. Nakee.       T. Hernington         T. Montoya       T. Farmington         T. Mikee.       T. Macce.       T. Macce.         T. Mikee.       T. Macce.       T. Macce.         T. Mikee. <th colspan="2" t.="" t.<="" td=""><td></td><td>was oi</td><td>il:</td><td></td><td>% was em</td><td>ulsion ;</td><td></td><td>9</td><td>6 water;</td><td>and</td><td>%</td><td>was sedime</td><td>nt. A.P.I.</td></th>	<td></td> <td>was oi</td> <td>il:</td> <td></td> <td>% was em</td> <td>ulsion ;</td> <td></td> <td>9</td> <td>6 water;</td> <td>and</td> <td>%</td> <td>was sedime</td> <td>nt. A.P.I.</td>			was oi	il:		% was em	ulsion ;		9	6 water;	and	%	was sedime	nt. A.P.I.
GAS WELL:       The production during the first 24 hours wat       M.C.F. plus       barrels of         Icquid Hydrocarbos.       Shut in Pressure       Jbs.         Leagth of Time Shut in       Total Shut in Pressure       Jbs.         FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):       Southeastern New Macico       Northwestern New Macico         T. Anky       D:R:225       T. Devonian       T. Ojo Alamo       T. Ojo Alamo         Sait       T. Mionopa       T. Permington       T. Permington       T. Permington         B. Sait       T. Monotopa       T. Permington       T. Permington       T. Permington         T. Yate.       D.S.R.S.S.S.T. Simpson       T. Permington       T. Macco         T. Yate.       D.S.R.S.S.T. Simpson       T. Maccoe       T. Maccoe         T. Graviburg       T. Graviburger       T. Devonitan       T. Maccoe         T. Graviburg       T. Graviburger       T. Dakota       T. Dakota         T. Objo       T. T. Dakota       T. T				_											
Ibe         Langth of Time Shut in         FLASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):         Southeastern New Mexico         Northwestern New Mexico         T. Anky       Sale         T. Devonian       T. Ojo Alano         T. Devonian       T. Ojo Alano         T. Montora       T. Ojo Alano         T. Devonian       T. Cip Alano         T. Devonian       T. Kiriland-Fruitand         T. Montora       T. Farmington         T. Mexe       T. Mexe       T. Mexe         T. Mexe       T. Mexe         T. Mexe       T. Mexe         T. Mexe       T. Mexe         T. Devian       T. Mexico         T. Mexe       T. Mexico         T. Mexe       T. Mexico <td></td> <td></td> <td>•</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>h</td>			•										h		
Length of Time Shut in         FLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):         Southeastern New Mactice         T. Anhy $\Im \Im \Im \Im$ Salt       T. Devonian       T. Ojo Alamo         T. Salt       T. Sturian $\Im \Im \Im \Im$ T. Ojo Alamo         Salt       T. Sturian $\Im \Im \Im \Im$ T. Kiriand-Fruitland         Salt       T. Montoya       T. Farmington         T. Yate:       T. Mekee       T. Mencice,         T. Queen       T. Ellenburger       T. Orint Loolout         T. Garaburg       T. Gravita       T. Montoon         T. Glorita $5/6.3.4$ T.       T. Morrison         T. Tubbs. $70.2.3$ T.       T.         T. Tubbs. $70.2.3$ T.       T.         T. Penn $7.7.0$ T.       T.         T. Mis. $11.66.9$ T.       T.         Value       To Thicknee       Formation       T.         T. Penn       To Thicknee       Formation       T.         O $2325$ $2325$ Red beeds         222.5 4104         7.7.0 <tr< td=""><td>GAS WELL</td><td>: The p</td><td>roduction</td><td>during the fi</td><td>rst 24 hou</td><td>rs was</td><td></td><td>M</td><td>,C.F. plu</td><td><b>\$</b></td><td>*****</td><td>••••••••••••••••••••••</td><td>Darrels OI</td></tr<>	GAS WELL	: The p	roduction	during the fi	rst 24 hou	rs was		M	,C.F. plu	<b>\$</b>	*****	••••••••••••••••••••••	Darrels OI		
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):         Northwesters New Mexico         Northwesters New Mexico         T. Anby $32.25$ T. Deronian       T. Ojo Alamo.         T. Distante:       T. Ojo Alamo.         T. Silurian       Distante:       Northwesters New Mexico         T. Anby $32.26$ T. Silurian       T. Silurian       Distante         Sat       T. Montoya       T. Fermington         T. Montoya       T. Mexico         T. Montoya       T. Mexico         T. Mexico       T. Mexico         T. Mixion       T. T. Mexic		liquid	Hydrocar	bon. Shut in	Pressure		<b>b6.</b>								
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):         Northwesters New Mexico         Northwesters New Mexico         T. Anhy $32.25$ T. Devonian       T. Ojo Alano.         T. Anhy $32.26$ T. Ojo Alano.         T. Diversion       T. Ojo Alano.         T. Montoya       T. Kiritand-Fraitand.         Sath       T. Montoya       T. Fermington.         T. Montoya       T. Montoya         T. Montoya       T. Mexece.       T. Mexece.         T. Montoya       T. Mexece.       T. Mexece.         T. Mexec       T. Mexece.       T. Mexece.         T. Mexec       T. Mexece.       T. Mexece.         T. Mexec       T. Mexece.       T. Mexece.         T. Mexece.       T. Mexece.         T. Mexece.       T. Mexece.         T. Mexece.       T. Mexece.         T. Mexecols       T. T. T. <td>Length of 7</td> <td>Time Shut</td> <td>in</td> <td></td>	Length of 7	Time Shut	in												
Northeresters New MexicoT. Anhy $\Im R 25$ T. DeronianT. Ojo AlanoT. SalT. SilurianI $\Im 266$ T. Kiriland-FruitlandB. SaltT. MontoyaT. FarmingtonT. YatesSimponT. Pietured CliffsT. YatesT. SimponT. Pietured CliffsT. QueenT. EllenburgerT. MontoyaT. GrayburgT. G. WashT. MoncolaT. Gorita $56.34$ T.T. Tubbs $72.03$ T.T. Tubbs $72.70$ T.T. MisuI (6.69)T.T. MisuI (6.69)T.Form ToThicknessFormationO $2325$ $2325$ Z225 $4194$ Jacob dsO $2325$ $2325$ Z225 $4194$ Jacob dsT. Troopin and the constant stationFrom ToThicknessFormationO $2325$ $2325$ Z225 $4194$ Jacob dsZ225 $235$ Sand, Dol s Anhy.C70Jool 1300Sh $4$ Dol.Z24Jacob Sin $4$ Dol.Z30Z34Lis $55h$ Z30Sin $4$ Dol.Z30Sin								RMANC	e with	GEOGR	APHICAL SECT	ION OF 57	TATE):		
T. Anhy $\Im \Im \Im 5$ T. Devonian       T. Ojo Alamo         T. Salt       T. Silurian $I \Im \Im 5$ T. Kirland-Fruitland         B. Salt       T. Montoya       T. Farnington         T. Yates $\Im \otimes \Im 5$ T. Simpson       T. Pictured Cliffa         T. Yates $\Im \otimes \Im 5$ T. Simpson       T. Pictured Cliffa         T. 7 Rivers       T. Mekee       T. Menetee       T. Menetee         T. Grayburg       T. Grayburg       T. Granite       T. Mancoo         T. San Andres       1/94       T. Granite       T. Macco         T. Drinkard       T.       T.       T. Penn         T. Uubba       72.9.3       T.       T.         T. Abo       77.7.0       T.       T.         T. Miss       1/66.9       T.       T.         T. Miss       1/66.9       T.       T.         O       2325       23235       Red beds       Pormation         O       2325       23235       Red beds       Pormation         Viriation       To       Thickness       Formation       Pormation         O       2325       23235       Red beds       Poli       Poli         2770	PLEAS	SE INDIC	ALL DE												
T. Salt       T. Silurian $123266$ T. Kirtland-Fruitland         B. Salt       T. Montoya       T. Fermington         T. Yates $289.5$ T. Simpson       T. Pictured Cliffa         T. Yates $289.5$ T. Simpson       T. Montoya         T. Yates $289.5$ T. Simpson       T. Pictured Cliffa         T. Vates $289.5$ T. Montoya       T. Menefees         T. Queen       T. Ellenburger       T. Menefees       T. Menefees         T. Gorista $563.34$ T. Granite       T. Dakota         T. Clorieta $563.34$ T. Granite       T. Mascoa         T. Dirinkard       T       T       T. Penn         T. Tubba $72.2.3$ T       T       T         T. Dirinkard       T       T       T       T         T. Dirinkard       T       T       T       T       T         T. Dirinkard       T       T       T       T       T         T. Dirinkard       T       T       T       T       T         T. Abo.       77.0       T       T	T Anhu	22	25			Devonian				Т.	Ojo Alamo				
B. Salt       T. Montoya       T. Farmington.         T. Yates. $\bigcirc 89.5$ T. Simpson.       T. Pictured Cliffs.         T. 7 Rivers.       T. McRee       T. Mentered.       T. Mentered.         T. Queen.       T. Ellenburger       T. Montoya       T. Mentered.         T. Grayburg.       T. Gr. Wash.       T. Mancos.       T. Montoya         T. Grayburg.       T. Gr. Wash.       T. Mancos.       Mancos.         T. San Andres. $19.4$ T. Granite       T. Dakota.         T. Olorita. $56.3.34$ T.       T. Montoya.       T. Mancos.         T. Dirinkard.       T.       T. Granite       T. Montoya.       T. Penn.         T. Dirinkard.       T.       T.       T. Montoya.       T. Penn.         T. Noo. $7.7.70$ T.       T.       T.         T. Penn. $7.6.55$ T.       T.       T.         T. Miss.       1 / 66.69       T.       T.       T.         Vision       To Thickness       Formation       Prom       To Thickness       Formation         O       2.2.25       2.2.35       2.2.40       Anhy.drife Sh¢ Del.       Del.       Promation         O       2.2.25 </td <td>•</td> <td></td> <td></td> <td></td> <td></td> <td>Silurian).</td> <td>23</td> <td><u>266</u></td> <td></td> <td> Т.</td> <td colspan="5">T. Kirtland-Fruitland</td>	•					Silurian).	23	<u>266</u>		Т.	T. Kirtland-Fruitland				
T. 7 Rivers       T. McKee       T. Menetees         T. Queen       T. Ellenburger       T. Point Lookout         T. Grayburg       T. Gr. Wath       T. Dakota         T. Gorieta $5(a, 34)$ T. Granite       T. Dakota         T. Olorieta $5(a, 34)$ T.       Granite       T. Dakota         T. Olorieta $5(a, 34)$ T.       T. Dakota       T. Marcos         T. Dinhard       T.       T.       T.       Morrison       T.         T. Tubba $70233$ T.       T.       T.       Penn       T.         T. Tubba $7023$ T.       T.       T.       Penn       T.         T. Nos $77.70$ T.       T.       T.       T.       T.         T. Penn $7655$ T.       T.       T.       T.       FORMATION RECORD         Prom       To       Thickness       Formation       Prom       To       Thickness         Q. 2325       2325       Red bed s       Z       Z       Formation       Prom       To       Thickness         2225       4104       1969       Anhydrite Sh th Del.       Formation       Prom       To <t< td=""><td>B. Salt</td><td></td><td></td><td></td><td>Т.</td><td>Montoya</td><td>*****</td><td></td><td></td><td> Т.</td><td colspan="5">T. Farmington</td></t<>	B. Salt				Т.	Montoya	*****			Т.	T. Farmington				
1. Alven       1. Alven       T. Ruen         T. Queen       T. Ellenburger       T. Point Lookout         T. Grayburg       T. Gr. Wash       T. Mascos         T. Gorieta $56.34$ T. Granite       T. Dakota         T. Opinkard       T. Granite       T. Morrison       T. Penn         T. Tubbs $702.3$ T.       T. Morrison         T. Tubbs $702.3$ T.       T.         T. Abo $77.7.20$ T.       T.         T. Penn $965.5$ T.       T.         T. Miss $1/6.69$ T.       T.         T. Miss $1/6.69$ T.       T.         From       To       Thickness       Formation $0$ $2.325$ $2.325$ Red beds $22225$ $4.194.9$ $Anhydrite$ Shet Del.       In Feet       Formation $0.111111111111111111111111111111111111$	T. Yates	986	<u>95</u>	*****	Т.	Simpson									
T. Grayburg       T. Grayburg       T. Gr. Wash       T. Mancos         T. San Andres $4   94$ T. Granite       T. Dakota         T. Glorieta $56, 34$ T.       T. Dakota         T. Drinkard       T.       T.       Morrison         T. Tubbs $7/22, 3$ T.       T.         T. Tubbs $7/22, 3$ T.       T.         T. Abo $7, 720$ T.       T.         T. Abo $7, 720$ T.       T.         T. Penn $76, 55$ T.       T.         T. Miss       1 / 6/69       T.       T.         From       To       Thickness       Formation         O       2325       2225       Red bed s         2225 $4194$ Anhydrite Shet Del.       Initiation $11.71$ $1420$ Dol. # Anhy.       Formation $4225$ $2770$ $2150$ $370$ $3000$ $5h \neq Del.$ $770$ $9070$ $13000$ $5h \neq Del.$ $770$ $9070$ $13000$ $5h \neq Sh$ $770$ $10601$ $597$ $Ls$ $5h \notin Sh$ $5h \notin Sh$															
1. $Orayoung (194)$ 1. $Granite$ T. $Dakota$ T. San Andres 194       T. $Granite$ T. $Dakota$ T. Clorieta 56.34       T.       T. $Granite$ T. Morrison         T. Drinkard       T.       T.       T. Morrison         T. Drinkard       T.       T.       T. Penn         T. Abo.       7.7.70       T.       T.         T. Abo.       7.7.70       T.       T.         T. Penn       76.55       T.       T.         T. Mis.       1 / 6.69       T.       T.         From       To       Thickness       Formation         From       To       Thickness       Formation         O       2325       2325       Red beeds         2225       4194       1969       Anhydrite She Del.         11.77       1440       Dol. # Anhy.         42       7770       2135       Sand, Dol. She Del.         070       1300       She Zos       She Zos       She Zos         070       1300       She Zos       She Zos       She Zos         070       1300       She Zos       She Zos       She Zos         070       1300       She	-					_									
T. Glorieta $5/6.34$ T.       T.       T. Morrison         T. Drinkard       T.       T.       T.       Penn         T. Tubbs $702.3$ T.       T.       T.         T. Abo $7.7.70$ T.       T.       T.         T. Abo $7.7.70$ T.       T.       T.         T. Abo $7.7.70$ T.       T.       T.         T. Penn $9/6.55$ T.       T.       T.         T. Miss $11.66.9$ T.       T.       T.         From       To       Thickness       Formation       T.         From       To       Thickness       Formation       From       To         O       2325       2325       Red beed s       Formation       From       To       Thickness in Feet         0       2325       2325       Red beed s       S.       Red beed s       Formation       Formation       Formation         0       2325       2325       Red beed s       Red beed s       Formation       Formation         11.771       14.10       Dol. # Anhy.       Dol.       S.       Anhy.       Form       Formation       F	T. Graybu	irg	194		T.										
T. Drinkard       T.       T.       T.       T.       T.         T. Tubbs.       702.3       T.       T.       T.       T.         T. Abo.       77.70       T.       T.       T.       T.         T. Abo.       77.70       T.       T.       T.       T.         T. Penn.       91655       T.       T.       T.       T.         T. Penn.       91655       T.       T.       T.       T.         T. Miss.       11.6669       T.       T.       T.       T.         Form       To       Thickness       Formation       From       To       Thickness         0       2225       2325       Red bed s       Permation       From       To       Thickness       Formation         0       2225       2404       1949       Anhydrite Sht Del.       Infect       Pormation         112.4       194.9       Anhydrite Sht Del.       Stand, Dol.5 Anhy.       Infect       Pormation         770       9070       1300       Sht E Dol.       Infect       Infect       Infect         070       1300       Sht E Sht       Infect       Infect       Infect       Infect	T. San An	ndresi	634		I. T										
T. Tubbs       7023       T.       T.       T.         T. Abo.       7770       T.       T.       T.         T. Abo.       7770       T.       T.       T.         T. Penn.       9655       T.       T.       T.         T. Miss.       11669       T.       T.       T.         From       To       Thickness       Formation       From       To       Thickness         0       2325       2325       Redbeds       Formation       From       To       Thickness         2225       4104       1969       Anhydrite       Shet Del.       Formation       Formation         0       2325       2325       Stadd Stadd       Dol. & Anhy.       Formation       Formation         11.11       11.11       1440       Dol. & Anhy.       Formation       Formation       Formation         770       2130       Stand, Dol. & Anhy.       Formation       Formation       Formation         770       10810       1740       Ls<#Sh											Penn		•••••		
T. Abo       I. I						*****	*******			Т.	<b>6</b>				
T. Miss     T. (6.6.7)     T. FORMATION RECORD       From     To     Thickness     Formation       0     2325     2225     Alago       0     2325     2225     Alago       2225     4194     1969     Anhydrite Shet Dol.       1124     1969     Anhydrite Shet Dol.       1124     1440     Dol. # Anhy.       770     9070     1300       770     9070     1300       070     10810     1740       1669     12366     597       1669     12366     597       2266     12274     18       Dolomite     Dolomite	T. Abo		770												
T. Miss     T. (6.6.7)     T. FORMATION RECORD       From     To     Thickness     Formation       0     2325     2225     Alago       0     2325     2225     Alago       2225     4194     1969     Anhydrite Shet Dol.       1124     1969     Anhydrite Shet Dol.       1124     1440     Dol. # Anhy.       770     9070     1300       770     9070     1300       070     10810     1740       1669     12366     597       1669     12366     597       2266     12274     18       Dolomite     Dolomite	T. Penn	9	653		Т.			· · · · · · · · · · · · · · · · · · ·					• • • • • • • • • • • • • • • • • • • •		
From         To         Thickness in Feet         Formation         From         To         Thickness in Feet         Formation           0         2225         2225         2225         2124         1949         Anhydrite         Sht Del.         Image: Sht Del.         <	T. Miss		667		Т.					Т.	**********************		•••••		
From         To         Inches         Formation         Form         To         in Feet         Formation           0         2225         2225         2225         2225         2104         1969         Anhydrite Sht Del.         10         11         10						FORMAT		KECU:				<del>,</del>	<u></u>		
2225 4104 1969 Anhydrite Sh¢ Dol. 1104 11440 Dol. & Anhy. 121 1440 Dol. & Anhy. 122 7770 2136 Sand, Dol. S Anhy. 770 9070 1300 Sh ¢ Dol. 070 10810 1740 Ls ¢ Sh 810 11669 859 Ls, Sh ¢ Sd 1669 12266 597 Ls, Cht, ¢ Sh 2266 12224 18 Dolomite	From	To 1	Thickness in Feet		Formati	n		From	To		F	ormation			
2225 4104 1969 Anhydrite Sh¢ Dol. 1104 11440 Dol. & Anhy. 122 7770 2136 Sand, Dol. & Anhy. 770 9070 1300 Sh ¢ Dol. 070 10810 1740 Ls ¢ Sh 810 11669 859 Ls, Sh ¢ Sd 1669 12266 597 Ls, Cht, ¢ Sh 2266 1224 18 Dolomite	0	2225	2225	Rall	de			1							
1127 1440 Dol. & Anhy. 770 2136 Sand, Dol. Shuhy. 770 9070 1300 Sh & Dol. 070 10810 1740 Ls & Sh 810 11669 859 Ls, Sh & Sd 1669 12266 597 Ls, Cht, & Sh 2266 12224 18 Dolomite	1				•	d. t. D.		1	•						
42 7770 2136 Sand, Dois Anhy. 770 9070 1300 Sh & Dol. 070 10810 1740 Ls & Sh 810 11669 859 Ls, Sh & Sd 1669 12266 597 Ls, Cht, & Sh 2266 12284 18 Dolomite	1021		14-10	Dale	Anhy	Shy Der									
770 9070 1300 Sh & Dol. 070 10810 1740 Ls & Sh 810 11669 859 Ls, Sh & Sd 1669 12266 597 Ls, Cht, & Sh 2266 12284 18 Dolomite	13	0770	2136	Sand.	Dol	Ant									
070 10810 1740 Ls \$ Sh 810 11669 859 Ls, Sh \$ Sd 1669 12266 597 Ls, Cht, \$ Sh 2266 12284 18 Dolomite	077	9070	1300	Sht	Del.	y why.									
810 11669 859 Ls, Sh & Sd 1669 12266 597 Ls, Cht, & Sh 2266 12284 18 Dolomite		1	1												
1669 12266 597 Ls, Cht, \$Sh 2266 12224 18 Dolomite						4					1				
2266 12224 18 Dolomite		1													
	1669	12366	597	Ls, C	ht, \$'	Sh									
	2266	12284	18	Dolon	ite				<b>.</b> .						
Ne drill Story test was Made: 12160-12268. Tool opened W/Str blow for 4 hours. gas to Surface in 6 Min. Recovered 30 64 Free Oil. 30 Min SIP. ISIP-4395, FSIP-4374, IF 152, FF-14		1	-									,			
blow for 4 hours. gas to Surface in 6 Nim. Recovered 30 be Free Oil. BONIN SIP. ISIP-4395, FSIP-4374, IF 152, FF-14	de d	11 5	+	at Ma	< M	nde :		12160	1226	8.	Tool ope	wed n	Stro		
blow for 4 hours. gas to Surface in 6 rain. Recovered 30 be Free Oil. BOMIN SIP, ISIP-4395, FSIP-4374, IF 152, FF-14	NE UTI	11 270	~ / / C	-		·		1	1		0		30 L/		
Free Oil. 30 Min SIP. ISIP- 4395, FSIP- 4374, IF 152, FF-14	blow fo	or 4	hon	rs. 9	as t	o Surf	<b>~</b> C	e n	16		Recore	rea i			
	Free		30Mi	v sir	Ţ	1P-43	91	وسر ر	1p-	437	4, IF 1	Vr, F	F-149		
					<b>₹</b>										
								·							
									ł						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far

as can be determined from available records. Company or Operator. Ralph Lowe Address Box 83~, Midland, Texe S Name 2022 1, Market Position or Title Regent