Subtrist 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Casinghead Gas Condensate Effective 4-1-90  If change of Operator give same and address of previous operator Oryx Energy Company, P. O. Box 1861, Midland, Texas 79702  IL DESCRIPTION OF WELL AND LEASE  Leass Name  Well No. Pool Name, Including Formation  Havris State  Location  Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West  Section 23 Township 10-S Range 32-E , NMPM, Lea C  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil A or Condensate Authorized Transporter of Oil A or Ondensate Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)  P. O. Box 900, Dallas, Texas 75221  Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)  P. O. Box 900, Dallas, Texas 75221  Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)  P. O. Box 900, Dallas, Texas 75221  Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1589, Tulsa, Oklahoma 74102  If well produces oil or biquids, Unit Sec. Twp. Rgs. Is gas actually connected? When ?  Yes March 6, 1966  If this production is commingled with that from any other lesses or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res Dispended Date Compl. Ready to Prod. Total Depth P.B.T.D.  Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  Designate Type of Completion - (X)  Difference Casing Shoe  TUBING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
Address 7557 Rambler Road, Suite 1150, Dallas, Texas 75231  Rescon(s) for Filing (Check proper box) New Well Change in Transporter of: Dry Gas: Change in Operator	Line
Reason(s) for Filing (Check proper box) New Well	Line
New Well Change in Transporter of:   Change in Operator   Casinghead Gas   Condensate   Effective 4-1-90	Line
Recompletion	Line
Casinghead Gas Condensate Effective 4-1-90  If change of Operator give name and address of previous operator of Casinghead Gas Oryx Energy Company, P. O. Box 1861, Midland, Texas 79702  IL DESCRIPTION OF WELL AND LEASE State  Lease Name Well No. Pool Name, Including Formation Mescalero San Andres  Unit Lester K : 2310 Feet From The South Line and 1650 Feet From The West  Section 23 Township 10-S Range 32-E NMFM, Lea Company P. O. Box 900, Dallas, Texas 75221  Mobil Pipe Line Company P. O. Box 900, Dallas, Texas 75221  Warren Petroleum Orby Gas Address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221  If well products of clarks K 23 10-S 32-E gas actually connected? When ? Yes March 6, 1966  If this production is commingled with that from any other lesse or pool, give commingling order number:  IV. COMPLETION DATA  Date Spatided Date Compl. Ready to Prod. Total Depth P.B.T.D.  Date Spatided Date Compl. Ready to Prod. Total Depth P.B.T.D.  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	Line
Change of operator give name and address of previous operator   Oryx Energy Company, P. O. Box 1861, Midland, Texas 79702	Line
Lesse Name	Line
Lesse Name	Line
Harris State  Unit Letter K: 2310 Feet From The South Line and 1650 Feet From The West  Section 23 Township 10-S Range 32-E NMPM, Lea  OTHER DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Transporter	Line
Location  Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West  Section 23 Township 10-S Range 32-E , NMFM, Lea C  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Township or Condensate Pr. 0. Box 900, Dallas, Texas 75221  Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Warren Petroleum Pr. 0. Box 1589, Tulsa, Oklahoma 74102  If well produces oil or liquids, Unit Sec. Twp. Rgs. Is gas actually connected? When 7 yers boxino of tasks.  K 23 10-S 32-E , NMFM, Lea Company  On Dil Well Gas Well New Well Workover March 6, 1966  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formstion Tubing Size Depth SET SACKS CEMENT  TUBING, CASING & TUBING SIZE DEPTH SET SACKS CEMENT	Line
Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West  Section 23 Township 10-S Range 32-E , NMPM, Lea C  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Torongary Address (Give address to which approved copy of this form is to be sent)  Mobil Pipe Line Company P. 0. Box 900, Dallas, Texas 75221  Name of Authorized Transporter of Casinghead Gas Or Dry Gas Address (Give address to which approved copy of this form is to be sent)  P. 0. Box 900, Tullsa, Oklahoma 75221  P. 0. Box 1589, Tullsa, Oklahoma 74102  If well production is commissipled with that from any other lease or pool, give commissipling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res' Diller Spudded  Date Compl. Ready to Prod. Total Depth P.B.T.D.  Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
Section 23   Township   10-S   Range   32-E   NMPM,   Lea   Color	
MIL. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil	County
Name of Authorized Transporter of Oil X or Condenses Address (Give address to which approved copy of this form is to be sent)    Nobil Pipe Line Company   P. O. Box 900, Dallas, Texas 75221	
Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)  Mobil Pipe Line Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Warren Petroleum  P. O. Box 1589, Tulsa, Oklahoma 74102  When 7 give location of tanks.  K 23 10-S  32-E  Yes March 6, 1966  If this production is commingled with that from say other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Tubing CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	
Mobil Pipe Line Company   P. O. Box 900, Dallas, Texas 75221	
Warren Petroleum  P. O. Box 1589, Tulsa, Oklahoma 74102  If well produces oil or liquids, pive location of tasks.  K 23 10-S 32-E Yes March 6, 1966  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	
If well produces oil or liquids, give location of tanks.    K   23   10-S  32-E   Yes   March 6, 1966	
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Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	ff Res'v
Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	<del></del>
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
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HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT	
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V. TEST DATA AND REQUEST FOR ALLOWABLE	,
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)	
Date First New Oil Run To Tank Date of Test Producing Method (Fiow, pump, gas lift, etc.)	
Length of Test Tubing Pressure Casing Pressure Choke Size	
Length of Test Tubing Pressure Casing Pressure Choke Size	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF	<del></del>
GAS WELL	
Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate	
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Date Approved	
Mushal Ille Michael Allen Orig. Signed by	
Signature Vice President By Paul Rautz	
Geologist	
Printed Name 7 /21 /90 Title Title	
3/30/90 214 686 0606	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.