NO. OF COPIES RECEIVED			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
TILE		AND	. 11.0
J.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	L GAS 9 11 24 AH 755
LAND OFFICE	-		53
RANSPORTER OIL GAS			
OPERATOR			
PRORATION OFFICE			
perator			
Sunrey DX 011	Comp any		
Address			
P. O. Box 1116,	Moswell, New Mexico	Other (Please explain)	
Reason(s) for filing (Check proper b	oox) Change in Transporter of:	Offier (1 tease explain)	
iew Well	Cil Dry G	as	
decompletion Thange in Ownership		ensate	
change of ownership give name	Jack L. McClelland & Le	n Magyer, P. O. Box 848,	, Roswell, New Mexico
nd address of previous owner			
ESCRIPTION OF WELL AN	D LEASE		
_ease Name	Well No. Pool N	ame, Including Formation	Kind of Lease State State
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	DEED OF OH AND NATURAL C	AC	
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	Address (Give address to which a	pproved copy of this form is to be sent)
Hewood Corpora		306 V & J Tower, Midland, Texas	
ucaden ocrhors			
Managed Transporter of	Casinghead Gas Or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
None - TSTH	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent) When
	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
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B. F. Brawley

(Signature)

(Title)

District Shginser

September 7, 1965

TITLE

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.