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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

D C B A PRODUCING INTERVAL - E F G H Depth Gen Hole Depth Casing Shoe 4201 Depth Tubing 4062 L O K J I Natural Prod. Test: bbls.oil, bbls.oil, bbls water in hrs, min. Size Choke Choke District on the choke Depth Choke Depth Casing Shoe Depth Casing Shoe Depth Casing Shoe Depth Choke	11109	une si			Roswell, New Mexico October 27, 1964
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(Company or Operator) K 32-E NMPM. Mescalero Po Vent Lene County. Date Spudded 10/9/64 Date Drilling Completed 10/25/64 Please indicate location: Elevation 4349 DF Total Depth 4214 PBTD 4186 Please indicate location: To 01/Gas Pay 4093 Name of Prod. Form. San Andres D C B A Perforations 4093, 97, 4101, 05, 11, 15, 26, 35, 52, 54 Perforations Upen Hole Casing Shoe 4201 Tuting 4062 OIL wELL TEST Other Casing Shoe 4201 Tuting 4062 OIL wELL TEST Natural Prod. Test: bbls.oil, bbls water in Phrs, 0 min. Size 2 M N O P Natural Prod. Test: MCF/Day; Hours flowed Choke Size Natural Prod. Test: Method of Testing (pitot, back pressure, etc.): MCF/Day; Hours flowed Choke Size Natural Prod. Test: Method of Testing: Choke Size McHod of Testing: MCF/Day; Hours flowed Sure Fert Sax Acid or FractugoOD gaing (City wannutts of materials us	ick L	. Mc	Clellan	& Len 1	Mayer Parts 2/27C, Well No in
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Address.....