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THANSHOP LEH TANS			MISCEL	LANEOU	S REPORT	TS ON WELL	. S	
PHONA TION SERICE OPERATOR		(Sub	mit to approp	riate Distric	t Office as po	er Commission R	Rule 1136)	34
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			IS A REPORT		appropriate ble			
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F Elev. 4201	rt Herr	FILL IN B	Prod.	REMEDIAL V	YORK REPOR	Midwest (Co	poration mpletion Date 6-21-64
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