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# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

July 8, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Midwest Oil Corporation

State "B"

Well No. 1

in SE 1/4

SW 1/4

(Company or Operator)

(Lease)

N  
Unit Letter

Sec. 11

T. 10-S

R. 33-E

NMPM

Middle Lane (Penn)

Pool

Lea

County Date Spudded 4-23-64

Date Drilling Completed 6-21-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 4210.7 GL

Total Depth 9750

FBTD 9719

Top Oil/Gas Pay 9676

Name of Prod. Form. Pennsylvanian

PRODUCING INTERVAL -

Perforations 9676-81

Open Hole

Depth

Casing Shoe 9749

Depth

Tubing 9719

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 192 bbls. oil, 150 bbls water in 24 hrs, min. Choke Size 26/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal of 74% acid & 500 gal non-emulsion acid.

Casing Press. Packer Tubing Press. 125 Date first new oil run to tanks 7-3-64

Oil Transporter McWood Corp.

Gas Transporter

Remarks: COR - 1720 cubic ft. per bbl; 43.9 gravity API corrected

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 11 19

Midwest Oil Corporation

(Company or Operator)

By:

(Signature)

OIL CONSERVATION COMMISSION

By:

Title:

District Clerk

Send Communications regarding well to:

Title

Name

Midwest Oil Corporation