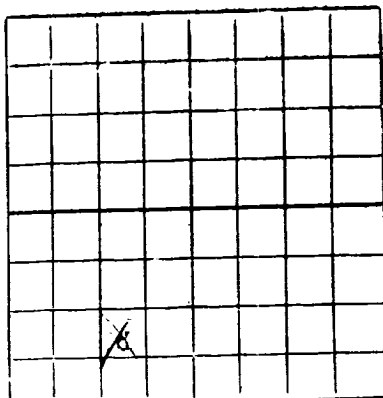


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

Midwest Oil Corporation
(Company or Operator)State "N"
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 11, T. 10-S, R. 33-E, NMPM.

Middle Lane (Penn) Pool, Lea County.

Well is 990 feet from South line and 1650 feet from West line of Section 11. If State Land the Oil and Gas Lease No. is K-2674.

Drilling Commenced 4-23, 1964. Drilling was Completed 6-21, 1964.

Name of Drilling Contractor: Hissom Drilling Company

Address: 901 West Missouri Street, Midland, Texas

Elevation above sea level at Top of Tubing Head 4210.7 GL. The information given is to be kept confidential until 19.

OIL SANDS OR ZONES

No. 1, from 9614 to 9640 No. 4, from to
No. 2, from 9666 to 9686 No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	35.6#	New	357'	Larkin			
8 5/8"	24# & 32#	New	4019'	Larkin			
5 1/2"	15.5# & 17#	New	9749'	Larkin		9676-81	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	357'	400	Pump		
11"	8 5/8"	4019'	450	Pump		
7 7/8"	5 1/2"	9749'	265	Pump		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations @ 9676-81 w/250 gallons of 7 1/2% acid on June 25th, then on July 2nd acidized w/500 gallons non-emulsion acid.

Result of Production Stimulation: Flowed 192 BO and 150 BW on 26/64" choke in 24 hrs.

TP 125, GOR 1720, Gravity 43.9 API Corrected

Depth Cleaned Out 9750

If ~~drill-stem or other special tests or deviation surveys were made~~, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 9750 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**7-4**....., 19 **64**

OIL WELL: The production during the first 24 hours was.....342.....barrels of liquid of which.....192 bbls.....~~xx~~ was
was oil;0.....~~xx~~ was emulsion;150 bbls.....~~xx~~ water; and 0.....~~xx~~ was sediment. A.P.I.
Gravity.....43.9 API corrected.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	2009	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....		T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....		T. Montoya.....	T. Farmington.....
T. Yates.....	2603	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....		T. McKee.....	T. Menefee.....
T. Queen.....		T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	3846	T. Granite.....	T. Dakota.....
T. Glorieta.....	5306	T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....	6770	T.	T.
T. Abo.....	7639	T.	T.
T. Penn.....	9666 (Bouth "A")	T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2009	2009	Surface Gravel & Fill				
2009	2603	594	Anhydrite & Salt				
2603	3846	1243	Shale, Sand, Dolo & Anhy.				
3846	5306	1460	Lime & Dolomite				
5306	7639	2333	Lime & Shale				
7639	8820	1181	Shale & Dolomite				
8820	9750	920	Cherty Lime, Lime & Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Midwest Oil Corporation Address 1500 Wilco Bldg., Midland, Texas
Name M. E. Titterton Position or Title District Clerk
Date July 8, 1964