	Form C-103
NEW MEXICO OIL CONSERVATION COMMISSION	(Revised 3-55)
MISCELLANEOUS REPORTS ON WELLS	23 '64

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY	Midwest Oil (Ad	dress)		1500	Wilco	Bldg.,	<u>Midland</u>	Texas
LEASE State "B"	WELL NO.	1	UNIT	N S	11	T 10-	-s R	<u>33-e</u>
DATE WORK PERFORMED_	See Detail	-	POOL		e Lane	(Penn)		
This is a Report of: (Check	appropriate	block)	(x	Resu	lts of	Test of	Casing	Shut-off
Beginning Drilling (Operations			Rem	edial '	Work		
Plugging				Othe	r			

Detailed account of work done, nature and quantity of materials used and results obtained.

- 4-23-64 Spudded 9AM. Ran 9 jts 13 3/8" csg to 357' and cemented w/400 sax of reg w/2% cc. Cement circulated. WOC 24 hrs. Tested csg. to 850 psi. Held OK.
- 5-2-64 Ran 128 jts of 8 5/8" csg to 4019' and cemented w/450 sax of Class "C" cement w/2% cc. WOC 30 hrs. Tested csg. to 1000 psi. Held OK.
- 6-17-64 Ran 280 jts of 5 1/2" csg to 9749' and cemented w/265 sax Incore 1-1 Diamix. WOC 22 hrs. Ran Temperature Survey and found top of cement to be 8000'. Texted csg to 1000 PSI. Test held.

FILL IN BELC	OW FOR RE	MEDIAL W	ORK REPORTS ON	LY	<u></u>			
Original Well								
DF Elev.	TD	PBD	Fred. Int.	Comj	ol Date			
Tbng. Dia	Tbng De	epth	Oil String Dia	Oil Stri	ing Depth			
Perf Interval	(s)							
Open Hole Inte	erval	p _r	oducing Formation	(s)	······			
RESULTS OF	WORKOVER	२:	- <u></u>	BEFORE	AFTER			
Date of Test								
Oil Production	n, bbls. per	day						
Gas Productio	on, Mcfper	day						
Water Produc	tion, bbls.	per day						
Gas-Oil Ratio	, cu. ft, pe	r bbl.						
Gas Well Pote	ential, Mcf <u>r</u>	ber day						
Witnessed by								
				(Company)				
OIL CONS	SERVATION	COMMISSI	above is true	I hereby certify that the information given above is true and complete to the best of my knowledge.				
Name			Name 🥠	·/ (3 Att.	Curra. Wittenburg			
Title	· · ·		Position					
Date			Company					