

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Midwest Oil Corporation 1500 Wilco Bldg. Midland, Texas  
(Address)

LEASE State "B" WELL NO. 1 UNIT N S 11 T 10-S R 33-E  
DATE WORK PERFORMED See Detail POOL Middle Lane (Penn)

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

- 8-24-64 - Perfd 5½" csg from 9676-81 w/1 JSPF - made 4 runs w/swab in 3 hrs. No rec.  
Lowered tail pipe to 9642' - packer at 9644-50 - washed perms w/250 gals 7½% acid  
Did not break. Swabbing back load.
- 7-1-64 - Acidized w/500 gallons non-emulsion acid. Swbd 66 bbls fluid and well kicked  
off and started flowing.
- 7-3-64 - POTENTIAL TEST: Flowed 192 BO and 150 BW on 26/64" choke in 24 hrs. TP - 125,  
GOR 1720 cu ft per bbl. Gravity 43.9 deg API corrected.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		
		(Company) _____

OIL CONSERVATION COMMISSION

Name Joe L. Kamey  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name M. E. Mittenberg  
Position District Clerk  
Company Midwest Oil Corporation