

COUNTY	LEA	FIELD	Lane, Wolfcamp	STATE	NM	OWWO
OPR	MIDWEST OIL CORP.			MAP		
1 State "B"				CO-ORD		
Sec. 11, T-10-S, R-33-E						
990' fr S Line & 1650' fr W Line of Sec.						
Re-Spud 9-10-64				CLASS		
Re-Comp 9-12-64				EL 4220' <i>owd</i>		
				FORMATION	DATUM	DATUM
SG & SX - TUBING						
13 3/8" 357' 400						
8 5/8" 4019' 450						
5 1/2" 9749' 265						
LOGS EL GR RA IND HC A				TD 9750', PBD 9666'		

IP Lower Wolfcamp Perfs 9616-20' Pmpd 150 BOPD + 345 BW. Pot.
Based on 24 hr test, GOR 1460.

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CONT.	PROP DEPTH	TYPE
DATE		

F.R.C. 11-12-64; OWWO, OTD 9750.
Orig comp in Lane, Middle pool from perfs 9676-81'.
Elevation 4220' DF, Orig.
11-9-64 TD 9750', PBD 9666', COMPLETED
Set BP @ 9666'
Perf 9616-20' W/1 SPF
Ac 750 gals.

COUNTY	LEA	FIELD	Lane, South	STATE	N.M.
OPR	MIDWEST OIL CORPORATION			MAP	
	1 State "B"				
	Sec. 11, T-10-S, R-33-E			CO-ORD	
	990' fr S Line & 1650' fr W Line of Sec.				
	Spud 4-22-64			CLASS	EL 4220 2
	Comp 7-3-64				
CSG & SX - TUBING		LOG:	FORMATION	DATUM	FORMATION
			Yates 2604		
			SA 3845		
13 3/8" 357' 400			Glor 5306		
8 5/8" 4019' 450			Tubb 6772		
5 1/2" 9749' 265			Abo Sh 7640		
			Bo "A" 9394		
LOGS EL GR RA IND HC A			B/3 Bros 9473		
			TD 9750', PBD 9719'		

IP Pennsylvanian Perfs 9676-81' Flwd 192 BOPD + 150 BW. Pot.
Based on 24 hr test thru 26/64" chk., TP 125#, gravity 43.9,
GOR 1720.

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CONT. Hissom Drlg. Co.	PROP DEPTH 10,000'	TYPE
DATE		

F.R. 4-23-64
PD 10,000' - Penn.
Contractor - Hissom Drlg. Co
4-27-64 Drlg. 2300' salt.
5-4-64 Drlg. 4210' lm.
5-11-64 Drlg. 6341' lm.
DST 4500-4600', open 2 hrs,
Rec 540' salty sul. wtr,
30 min ISIP 1632#, FP 39-276#,
30 min FSIP 1046#.
5-18-64 Drlg. 7863' sh.
5-25-64 TD 8708', prep to DST.
DST 8609-8708', pkr failed.
6-1-64 Drlg. 9086' lm.
DST 8690-8708', mis-run.
DST (Wolfcamp) 8688-8802', open 1 hr,
Rec 10' VSGCM,
30 min ISIP 1795#, FP 211-422#,
30 min FSIP 1439#.

6-8-64 Drlg. 9495' lm. & ch.
DST 9140-9200', open 15 mins,
Rec 5' DM,
30 min ISIP 551#, FP 42-21#, 30 min FSIP 106#.
6-15-64 TD 9750', prep to SP DST.
DST 9624-48', open 1½ hrs,
Rec 1172' free oil, 100' MC Wtr + 200'
Salt Wtr,
30 min ISIP 3405#, FP 211-462#, 30 min
FSIP 2178#.
DST 9659-73', pkr failed.
6-22-64 TD 9750', prep to perf.
SP DST 9675-87', open 3 hrs,
GTS in 5 mins,
Rec 6270' free oil + 300' HG&SOCM &

60' salt wtr below sub,
45 min ISIP 3153#, FP 540-1231#,
1½ hr FSIP 3024#.
6-29-64 TD 9750', PBD 9719', tstg.
Perf 9676-81' W/1 SPF
Ac. 250 gals.
Flwd 77 BO + 47 BW/24 hrs thru 30/64" chk.,
TP 0-120#.
7-6-64 TD 9750', PBD 9719', COMPLETED.
Re-Ac. 500 gals. 9676-81'
LOG TOP: Bough lime 9666'.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

HOBBBS OFFICE O. G. C.
JUN 12 1968 AM '68

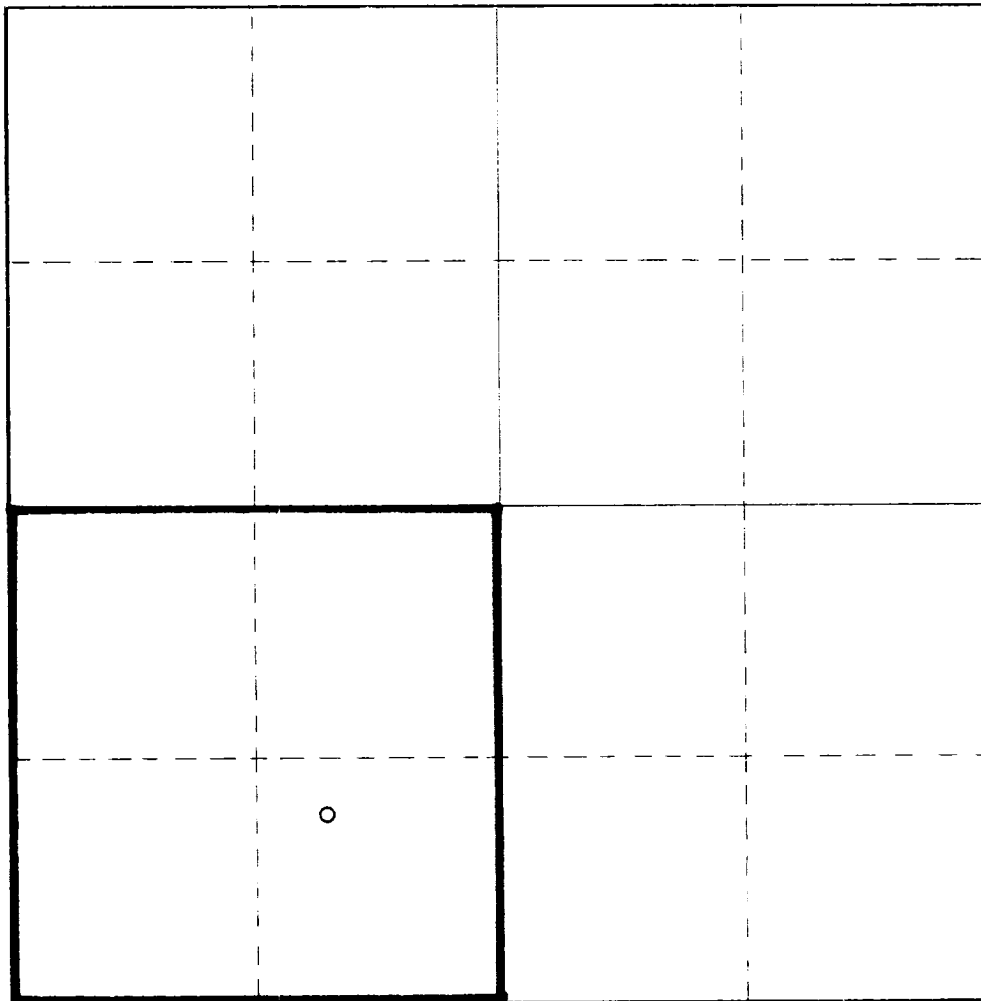
Lessee MIDWEST OIL CORPORATION			Lease NEW MEXICO		Well No. 1
Tract Letter N	Section 11	Township 10 South	Range 33 East	County Lea	
Actual Location of Well: 990 feet from the South line and 1650 feet from the West line					
Ground Level Elev. 4210.7	Producing Formation Pennsylvanian	Pool Vada - Pennsylvanian		Dedicated Acreage: SW/4 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Carolyn Turner

Name

Carolyn Turner

Position

Production Clerk

Company

Midwest Oil Corporation

Date

6-10-68

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

April 8, 1964

Registered Professional Engineer and or Land Surveyor

John W. West

Certificate No.

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