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-	NO. OF COPIES RECEIVED  DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION HUNG OF Form 9-104 Bidle 104 and C-110  REQUEST FOR ALLOWABLE  Supersedes Bidle 104 and C-110						
-  -  -  -	U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1 55 4 66							
1.	OIL GAS OPERATOR PRORATION OFFICE								
	Redfern DevelopmentCorporation Address P. O. Box 1747, Midland, Texas 79701								
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change Oil	e in Transporte		s 🔲	ther (Please o	explain)		
	If change of ownership give name and address of previous owner				<del></del>				
II.	DESCRIPTION OF WELL AND Description of Well AND Description   Sunray - State		/ell No. Pool Name, Including Formation  2 Mescalero San Andrew			Kind of Lease State, Federal or Fee State			
	Unit Letter L ; 1650 Feet From The South Line and 990 Feet From The West								
	Line of Section 11 , Tow  DESIGNATION OF TRANSPORT	mship 10		Range 32 TURAL GA	s	, NMPM,		ea	
111.	Name of Authorized Transporter of Oil X or Condensate   Magnolia Pipe Line Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas				Address (Give address to which approved copy of this form is to be sent)  P. O. Box 900 Dallas 21 Texas  Address (Give address to which approved copy of this form is to be sent)				
	Warren Petroleum Corporation  If well produces oil or liquids, Unit Sec.			Rge.	la gas actu	P. O. Box 1589, Tulsa, Oklahoma 74102  Is gas actually connected? When			
	give location of tanks.  M 11 10S 32E No.  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA								
•••	Designate Type of Completic	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	e Resty, Diff, Resty.	
	Date Spudded Date Compl. Ready to P			od.	Total Depti	Total Depth		P.B.T.D.	
	Pool	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth  Depth Casing Shoe	
	Perforations								
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)								
	Date First New Oil Run To Tanks				Producing Method (Flow, pump, gas lift, etc.)  Coming Pressure Choke Size				
	Length of Test	Tubing Pressure			Casing Pressure			Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.			Water-Bbls.				
	CAS WELL								

Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

February 4, 1966

OIL CONSERVATION COMMISSION

APPROVED BY TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of a self-